Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-025-28866	
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505		1.7	L-6309	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jack Rabbit SWD 8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator P. O. Poy 960 Artesia, NM 88211, 0060			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			SWD Delaware	
Unit Letter L 1980 feet from the South line and 660 feet from the West line				
Section 9 Township 18S Range 34E NMPM County Lea				
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4046' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mi Below-Grade Tank: Volume bbls: Construction Material				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
				ALTERING CASING P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
10/07/2005 RIH w/4 3/4" bit, drill out CIBP @ 4226'. 10/08/2005 Drill to 4401' had tight spot SDFD. 10/10/2005 Set CIBP @ 4395' set retainer @ 4205' and squeege perfe w/100 sy Class C 20/65				
10/08/2005 Drill to 4401' had tight spot SDFD.				
10/11/2005 Drill out SV and 90' cement and hit tight snot @ 4401'				
10/12/2005 Set cement retainer @ 4278', Squeeze w/300 sx.Class C Neat.				
10/13/2005 RIH drill out SV and 120 cement and hit bad spot in casing at 4401.				
10/14/2005 RIH w/tapered mill and work through tight spot @ 4401'. POH and Set SV @ 4327', squeeze w/200 sx Class C, bumped psi up to 3000#, held OK.				
10/15/2005 RIH w/4 3/4" bit, dril	ll out SV and 80' cement and		C. E. Con	
10/17/2005 Set CIBP @ 4298' way to 574' and circ cement to surfa		119' and spot 25 sx plug	g, pull up to 1718' a	nd spot 25 sx plug, pull
up to 374 and one coment to sure			•	
		100	wed as to plugging	g of the Well Bore.
that build is not almost a sit				
I haraby cartify that the information	ab are in terms and a small of the		restoration is co	mpleted
I hereby certify that the information grade tank has been/will be constructed o	r closed according to NMOCD guid	the best of my knowledge delines , a general permit	and belief. I further of an an (attached) altern	certify that any pit or below- ative OCD-approved plan
SIGNATURE Jerry h		TLE Production Clerk		DATE 10/27/2005
Type or print name Jerry W. Sherr	ell E-ma	ail address:jerrys@macke	energycorp.com т	elephone No. (505)748-1288
For State Use Only				orophone 110.
APPROVED BY:	Tr	rle <u>Petroleum en</u>	IGINEER	DA MOV A P as
Conditions of Approval (if any):	17			_DA NOV 0 7 2005
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