Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resour	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-37103
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	Gill BGJ
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
Name of Operator Yates Petroleum Corporat	ion	9. OGRID Number 025575
3. Address of Operator	27.6.00010	10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	Wildcat Atoka
4. Well Location Unit Letter L:	1650 feet from the South line an	d 660 feet from the West line
Section 29 Township 9S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4157' GR	
Pit or Below-grade Tank Application		
		Distance from nearest surface water
Pit Liner Thickness: mil		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_	AL WORK ☐ ALTERING CASING ☐ NCE DRILLING ORNS ☐ P & A ☐
PULL OR ALTER CASING		CEMENT JOS 17 1 2 3
OTHER:	oleted operations (Clearly state all pertinent de	/v Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
		So programme solutions
10-3-05 TIH w/4-3/4" bit and drilled to 12670'. Circulated clean. 10-7-05 Set 5-1/2" CIBP @ 12620'.		
10-7-05 Set 3-172 CIBF (£) 12020 . 10-10-05 Perforated Austin Cycle (2 JSPF) 11844-55' (22), 11858-62' (8) and 11867-77' (20) for total of 50 .42" holes. Acidized		
w/1000 gal 15% NEFE w/60 balls.		
10-13-05 Set 5-1/2" CIBP @ 12600' and capped w/15' cement.		
10-17-05 Acidized 11844-77' w/1000 gal 15% NEFE w/60 balls. 10-18-05 Set 5-1/2" CIBP @ 11820' and capped w/35' cement.		
10-19-05 Perforated Lower Morrow (6 JSPF) 11758-65' w/42 .42" holes. Acidized w/1000 gal 7-1/2% Morrow acid w/50 balls.		
10-25-05 Set 5-1/2" CIBP @ 11740' and capped w/35' cement. 10-26-05 Perforated Atoka (6 JSPF) 11603-11609' w/36 .42" holes.		
10-26-05 Perforated Atoka (6 JSP)	') 11603-11609' w/36 .42" notes.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Signature	TITLE Regulatory	Compliance Technician DATE 11-2-05
Type or print name Stormi D	avis E-mail address: _stormid(@ypcnm.com Telephone No. 505-748-1471
For State Use Only		
ADDDOVED DV.	TITLE MADE	PART PURK PERMINISTES TO A TE
APPROVED BY: Conditions of Approval (if any).	TITLE PET	ROLEUM ENGINEER DATE NOV 0 7 2005