New Mexico OH (rict l		
1625 N. French DriveForm 3160-5 (September 2001)UNITED STA Hobbs, NM 88240 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS			NM 01135		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other inst	ructions on reverse	e side.	7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator Edge Petroleum Oper. Co., Inc.			Southeast Lusk 34 Federal #2 9. API Well No.		
3a Address3b. Phone No. (include area code)1301 Travis, Suite 2000 Houston, TX713-427-8883			30-025-37357		
4. Location of Well (Footage, Sec., T., R. M., or Survey Description)			10. Field and Pool, or Exploratory Area Lusk Bone Springs		
34-19S-32E			11. County or Parish, State		
Surface: 2050' FNL & 50' FEL of Sec. 33 At proposed prod. zone: 1330' FSL & 1330' FWL of Sec. 34			Lea County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE	OF ACTION			
Notice of Intent	Deepen l	Production (Sta	rt/Resume)	Water Shut-Off	
	Fracture Treat	Reclamation		Well Integrity	
Change Plans	Plug and Abandon	Temporarily Ab	andon		
Final Abandonment Notice	Plug Back	Water Disposal			
Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final improving Surface Casing: 17.5" hole; 13.375" 54.5# J-55 STC car Class C; circulated 94 sx to surface 1st Intermediate: 12.25" hole; 10.75" 45.5# J-55 BTC of D20 + 0.25 pps D29 + 5 pps D24 + 0.2% D46; 2nd stage 2nd Intermediate: 9.5" hole; 7.625" 29.7# L-80 & P-111 1/4# SKD29 + 0.2% D46 and 200 sx Class C Neat; 2nd s 80 sx Class C Neat; circulated 19 bbls to surface; DV to Production: 6.5" hole; 4.5" 11.6# L-80 & P-110 LTC ca 0.08 gps D801 + 1% D13 0.25 pps D29; TOC @ 500'	results in a multiple completi filed only after all requirement Def AS sing set @ 3080'; 1st stage casing set @ 3080'; 1st sta cemented w/ 200 sx Class 0 LTC casing set @ 4270' itage cemented w/ 350 sx 2 ol set @ 3007'	ion or recompletion in nts, including reclam, cemented w/ 480 s age cemented w/ 84 C Neat; circulate ; 1st stage cemente 35/65 P/C + 6%D2	n a new interval ation, flave beer 35/65 Poz C 15 sx 35/65 Po d 131 sx to su ed w/ 100 sx 3 0 + 5% D44 +	, a Form 3160-4 shall be filed once a completed, and the operator has 2 2nd stage cemented w/200 sx 2 C + 5% D44 (bwow) + 6% rface 5/65 P/C + 6% D20 + 5% D44 + + 1/4# SKD29 + 0.2% D46 and	
 Thereby certify that the foregoing is true and correct Name (Printed/Typed) 	1			······································	
Amanda Simmons Title Production Assistant					
signature Amanda Sim	NOM Date	1	0/27/2005		
ACCEPTED FOR SEPARETOR	FEDERAL OR ST	ATE OFFICE	USE		
Approved by Conditions of approval, if any are attached (Approval of this notice	does not warrant or	3	D	late	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon					
Title 18 U.S.C. Section 100 and File 3 U.S.C. Section 1212, make it is States any false, ficture of fraudulent statements or representations (Instructions on page 2)	a crime for any person know as to anymatter within its ju	vingly and willfully t prisdiction.	o make to any	department or agency of the United	

KE