Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-37451 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH North Hobbs G/SA Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 157984 Occidental Permian Limited Partnership 10. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 288 North 1650 West SHL: Unit Letter feet from the line and feet from the line BHL: 288 North 1250 West 29 Township 18-S Range 38-E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' GR Pit or Below-grade Tank Application or Closure Pit type _ ___ Depth to Groundwater Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume_ _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ... **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING** CASING TEST AND **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: Spud & Run Surface Casing [X]13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan SIGNATURE. TITLE Regulatory Compliance Analyst DATE 10/24/05 E-mail address: Mark Stephens@oxy.com Mark Stephens Type or print name Telephone No. (713) 366-5158 For State Use Only TITLE PETROLEUM ENGINEER

APPROVED BY

Conditions of Approval, if any:

DATE NOV 0 8 2005

Page 2 (C-103 Attachment)

10/18/05: MI x RU. Spud $12\cdot1/4$ " hole at 6:45 p.m. (NMOCD notified)

10/18/05 -

10/20/05: RU casing crew. Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1500'. RU Halliburton and cement with 450 sx. Standard 'A' (lead) and 350 sx. Premium Plus (tail). Bump plug and circulate 100 sx. to surface. WOC. Cut off casing and weld on casinghead. NU BOP x test blind rams and pipe rams to 1200 psi. Drill out cement and resume drilling operations.