Submit 3 Copies To Appropriate District	State of New Me		Form C-	
Office District I	Energy, Minerals and Natur	al Resources	May 27,	2004
1625 N. French Dr., Hobbs, NM 87240 District II	OH GOVERNMENT	DIVIGION	WELL API NO. 30-025-37451	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 🗓 FEE 🗌	i.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 6, 1414 6	, 3 0 3	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  [DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Nam	e:
PROPOSALS.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	North Hobbs G/SA Unit  8. Well Number	
1. Type of Well: Oil Well X Gas Well	Other		711	
2. Name of Operator	Other		9. OGRID Number	
Occidental Permian Limite	d Partnership		157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, T	X 77210-4294		<u> Hobbs: Grayburg - San Andres</u>	<u>:</u>
4. Well Location				
SHL:Unit Letter C :	288 feet from the Nor	th line and	1650 feet from the West	line
BHL: D	288 No	rth	1250 West	
Section 29	Township 18-S  11. Elevation (Show whether 1996)	Range 38-E	NMPM County Lea	
	11. Elevation (Snow whether 1	7' GR	c.)	
Pit or Below-grade Tank Application	or Closure		·	
Pit type Depth to Groundwater	Distance from nearest fresh	water well Dis	stance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	bbls; Construction	on Material	<u>—</u>
NOTICE OF INTERPRETATION TEMPORARILY ABANDON DULL OR ALTER CASING		REMEDIAL WORK  COMMENCE DRILL  CASING TEST AND CEMENT JOB	ABANDONMENT	IG 🗆
OTHER:		OTHER: Run 5-	1/2" Production Casing	<u> </u>
13. Describe proposed or complete of starting any proposed work). or recompletion.	d operations. (Clearly state all per SEE RULE 1103. For Multiple	rtinent details, and give Completions: Attacl	re pertinent dates, including estimated date h wellbore diagram of proposed completio	n
			7237A 25262	
	See Attac	chment	99 99 99 69 69 69 69 69 69 69 69 69 69 6	
			Ko. La	
I hereby certify that the information a grade tank has been/will be constructed or	bove is true and complete to the closed according to NMOCD guideline	best of my knowledges X , a general permit	e and belief. I further certify that any pit or be of an (attached) alternative OCD approved	elow- plan
SIGNATURE Manh St			mpliance Analyst DATE 10/28/	05
Type or print name Mark Stephe		nail address: Mark_	Stephens@oxy.com Telephone No. (713) 36	
For State Use Only		PETROLEUM	viengineer <b>NOV</b> 0	8 2005
APPROVED BY	TI'	TLE	DATE	<del></del>
Conditions of Approval, if any:				

10/24/05 -

10/26/05: Drill to TD at 4450'. RU casing crew and run 104 jts.  $5 \cdot 1/2$ ", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4448'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Displace with 30 bbls FW x 75 bbls drilling fluid. Bump plug, drop bomb, and open DV tool. Circulate through DV tool for 4 hrs. Circulate 190 sx. off top of DV too]. Cement second stage with 450 sx. Interfill 'A' (lead) and 100 sx. Premium Plus (tail). Circulate 122 sx. to surface off second stage. ND BOP x set casing slips. Cut off casing  $\overline{x}$  NU tubing spool. Jet and clean pits and RD.

Release drilling rig at 1:00 p.m., 10/26/05.