	New Mexico	Form C-103
District I	nd Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERV	ATION DIVISION	30-025-03729
1301 W CITATIO AVE AFIESIA NIVI XX/10	St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo	e, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 27807
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Snyder "B"
1. Type of Well: Oil Well X Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Energen Resources Corporation		162928
3. Address of Operator		10. Pool name or Wildcat
3300 North A St., Bldg. 4, Ste. 100 Midland, TX 79705 4. Well Location		Townsend; Permo Upper Penn
Unit Letter J: 3656 feet from the	North line and	2310 feet from the East line
Section 6 Township	16-S Range 36-E	NMPM County Lea
	whether DR, RKB, RT, GR, et 3954' GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater 56' Distance from no	earest fresh water well Dis	stance from nearest-surface water
Pit Liner Thickness: mil Below-Grade Tank	: Volumebbls; Construction	on Material 1037772
		() V
12. Check Appropriate Box to	Indicate Nature of Notice.	Report Other Datas
NOTICE OF INTENTION TO:		SEQUENTIME ORTOF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	1	or 10 18 20 18 18 18 18 18 18 18 18 18 18 18 18 18
TEMPORARILY ABANDON	COMMENCE DRILL	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	1 SESS TEST TABANDONNENT
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/10/05-9/21/05 - MIRUSU. Layed down steel rods and tagged bottom w/tubing @ 10682'. Cut off 2-3/8" tbg 8' above TAC w/chemical cutter at 10,626' by wireline. RIH & tagged bottom at 10,682'. Set TAC. POOH and layed down 100 jts 2-7/8" tbg. Annulus had slight water flow. Layed down 246 jts 2-3/8" 4.7# tbg. Tagged collapsed csg at 6365'.RIH w/4-3/4" swage. Tagged collapsed csg. RIH w/5-1/2" Weatherford 10K CIBP, set @ 10,600'. Started laying down tubing and well started strong water flow out of annulua from hole in csg. Closed well in. Kept vacuum trucks on backside. Hooked vacuum truck to annulus. RIH w/141 Jts 2-7/8" N-80 6.5# tbg to 4480'. This will provide kill string for P&A. Pumped 120 bbls 10# BW down tbg. Closed well in. NOTE: This well will require mud to P&A. RDSU.		
grade tank has been will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE CAROLINICA AS ON	TITLE Regulato	ry Analyst DATE 11-4-05
Type or print name Carolyn Larson	E-mail address: OC FIELD REPRESENTATIVI	clarson@energen.com E II/STAFF MAINAGPFione No. (432) 684-3693
APPROVED BY Lary W. Wink		
APPROVED BY Way W. Wyck	TITLE	DATE
Conditions of Approval, if and		****