

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

WELL API NO. 30-025-26389	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1400-3	
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3315	
8. Well Number 006	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum GB/SA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940.2' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Change of well type <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WSU. Test casing to 500 psi. Held good. ND wellhead. NU BOP. Move in workstring. TIH with bit, collars and tubing. MIRU Weatherford reverse unit. Drill out CIBP. Well went on vacuum. Clean out to 4651'. COOH with tubing, collars and bit. RDMO Weatherford reverse unit TIH with packer and tubing. Set packer @ 4321'. RU pump truck to tubing. Pump 2000 gallons 15% acid and displace with 50 bbls fresh water. RD pump truck. Leave shut in for weekend.. Open well up to half frac. Flowed back very little fluid, mostly CO2. Shut well in. RU pump truck. Kill well. COOH laying down workstring and packer. Move out workstring. Move in new 2 7/8 TK-99 injection string. Tally pipe. TIH with packer and injection tubing. Set packer @ 4344'. Load casing. Test to 500 psi. Held good. Unlatch from on/off tool. Circulate packer fluid. Latch back onto on/off tool. Test to 500 psi. Held good. ND BOP. NU wellhead. Test to 500 psi for 30 minutes. Held good. RDMO WSU. Will put on injection after injection run is fabricated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant

DATE 10/06/2005

Type or print name Gay Thomas

Gay.Thomas@conocophillips.com

E-mail address:

Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Gay W. Wink

TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER

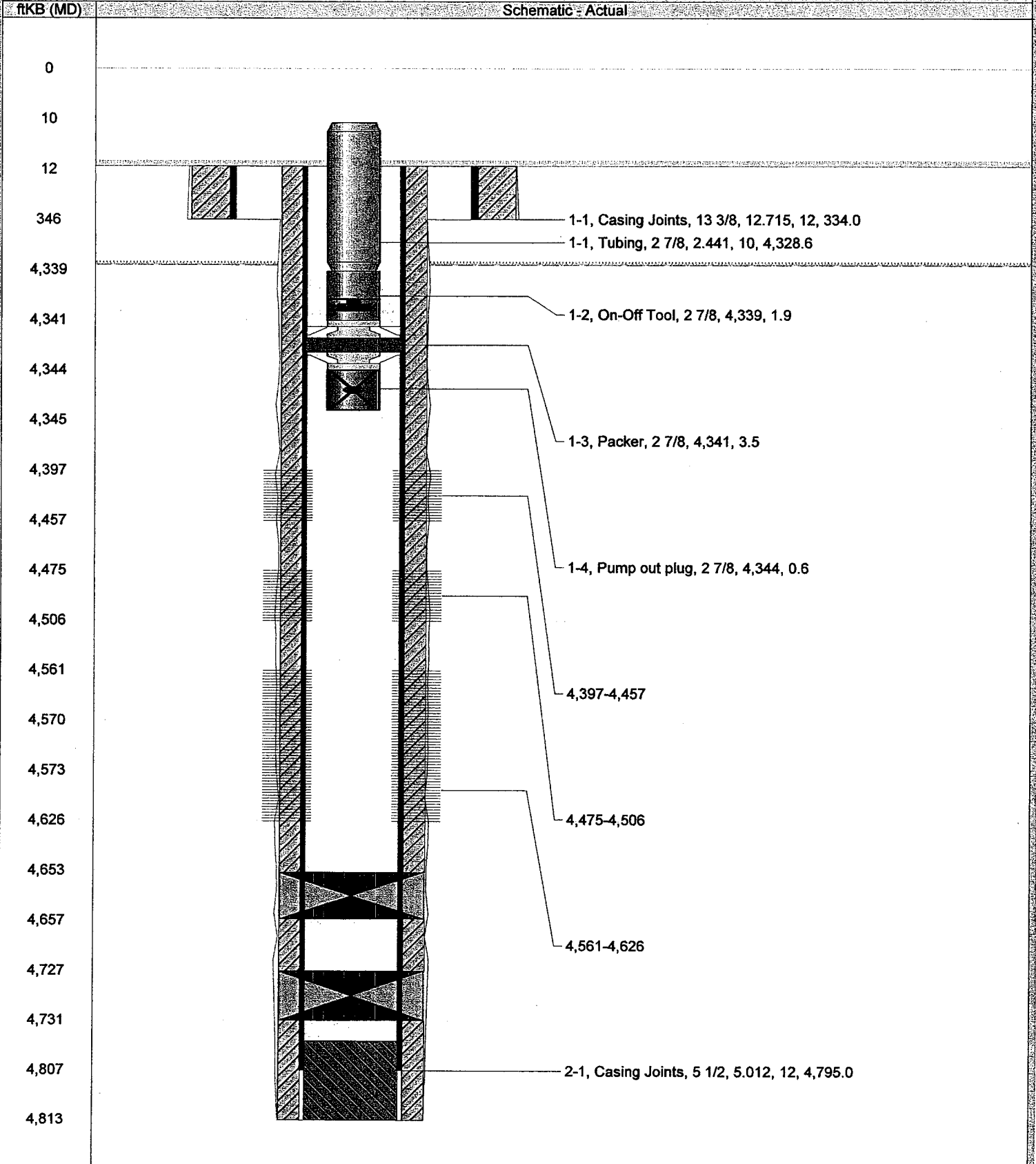
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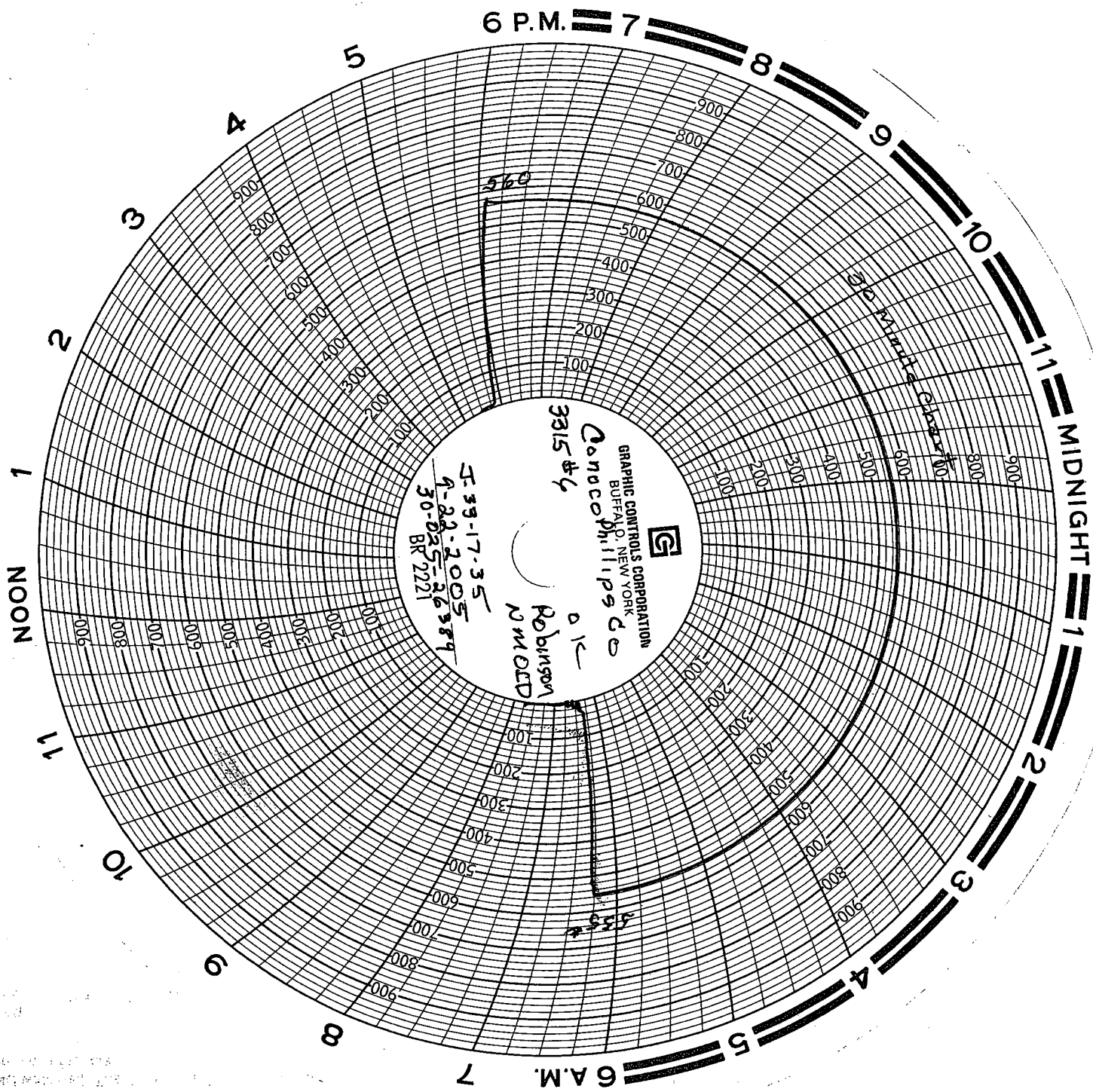
Conditions of approval, if any:

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
WELL INTERVENTION	CHANGE OF WELL TYPE		8/31/2005	9/8/2005

MAIN HOLE: 9/29/2005 1:05:56 PM





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