

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-26917

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 29

8. Well No. 132

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location

Unit Letter L : 1623 Feet From The SOUTH 1218 Feet From The WEST Line
Section 29 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3641' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull Injection equipment.
2. Sqz csg leak @4050 w/150 sx Class A cmt w/1% CaCl.
3. Re-Perforate the following interval; 4076-78, 4088-92, 4127-32, and 4149-52 using 2 spf, 180 deg sp (36 holes)
4. Stimulate perms 4076 to 4245 w/2520 g 15% NEFE HCL acid
5. RIH w/5.5" UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline tbq. Pkr set @ 3989'
6. Circ csg w/120 bbl pkr fluid. Tst csg to 620 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Rig Up Date: 10/03/2005

Rig Down Date: 10/11/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 10/30/2005

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert_gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

Henry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

NOV 08 2005

CONDITIONS OF APPROVAL IF ANY:

