State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

LOSS N. Francis Do., Highly NIM 00040	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-28953	
DISTRICT II	U, 11171 U/JUJ	5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210		STATE		
DISTRICT III		6. State Oil & Gas Lease N		
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C		NORTH HOBBS (G/SA) UNIT Section 29		
1. Type of Well:	2-101) for such proposais.)	8. Well No. 122		
	Injector	122		
2. Name of Operator		9. OGRID No. 157984		
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat	HOBBS (G/SA)	
•	397-8200	10.1000 mano or whatear	HODDS (G/SA)	
4. Well Location				
Unit Letter E : 1660 Feet From The NORTH		t From The WEST	Line Line	
Section 29 Township 18-S	Range 38-I	E NMPM	LEA County	
11. Elevation (Show whether DF, 3651' GR	RKB, RT GR, etc.)			
Pit or Below-grade Tank Application or Closure	,	- Communication		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	X ALTERI	NG CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG	& ABANDONMENT	
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMEN	IT JOB		
OTHER:	OTHER:			
13. Describe Proposed or Completed Operations (Clearly state all pertinent	13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed work) and read from the managed completions. There is	details, and give pertinent dates wellbore diagram of proposed	s, including estimated date of completion or recompletion	of starting any	
RUPU. Pull Injection equipment.	details, and give pertinent dates wellbore diagram of proposed	, including estimated date of completion or recompletion	of starting any	
1. RUPU. Pull Injection equipment. 2. Drill out CIBP @4215'. Clean out to PBTD @4327'. 3. Original of Alaska 1266 (1888) 156 NEEE M.	wellbore diagram of proposed	, including estimated date of completion or recompletion	of starting any	
 Drill out CIBP @4215'. Clean out to PBTD @4327'. Stimulate San Andres perfs 4154 to 4266 w/1890 g 15% NEFE H 	wellbore diagram of proposed of the control of the	completion or recompletion	\$ 62 20 20 20 20 20 20 20 20 20 20 20 20 20	
4. RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss	wellbore diagram of proposed of the control of the	completion or recompletion	8 to 20 p. 12324	
	wellbore diagram of proposed of the control of the	completion or recompletion	\$ 62 20 20 20 20 20 20 20 20 20 20 20 20 20	
4. RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss 5. 123 jts 2-7/8" Duoline tbg. Pkr set @4025' .	wellbore diagram of proposed of the control of the	completion or recompletion	8 to 20 p. 12324	
 RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss 123 jts 2-7/8" Duoline tbg. Pkr set @4025'. Load csg w/100 bbl pkr fluid. Tst csg to 600 psi for 30 min and ch RDPU. Clean Location. 	wellbore diagram of proposed of the control of the	completion or recompletion	8 to 20 p. 12324	
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