

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-12179

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

10226

7. Lease Name or Unit Agreement Name:

State P Com

8. Well Number

1

9. OGRID Number

192463

10. Pool name or Wildcat

*South Brunson Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter F: 1980 feet from the north line and 1980 feet from the west line

Section 32 Township 22S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3384'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC-Pre-Approved Pools - R-11363 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

DHC Order No. HOB-0128

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/1/05

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 09 2005

Conditions of Approval, if any:

District I
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☒ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

OXY USA WTP Limited Partnership P.O. Box 50250 Midland, TX 79710-0250
Operator Address
State P Com 1 F - 32 - 22S - 38E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 192463 Property Code 27952 API No. 30-025-12179 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas	Tubb Oil & Gas	South Brunson Drinkard Abo
Pool Code	6660	60240	7900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5522-5690'	6032-6232'	6896-6983'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	---	---	---
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40.1	40.1	40.1
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 7/6/05 Rates: 158/807/29	Date: 7/6/05 Rates: 158/807/29	Date: 7/6/05 Rates: 158/807/29
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 45 % 54 %	Oil Gas 6 % 36 %	Oil Gas 49 % 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: Rule 303C(5)

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

State P #1

**State P #1 Calculation of Allocation Factors
Blinebry, Tubb, & Drinkard/Abo Zones**

4/05 Cumulative Production by Zone (P2000)

<u>Offset Well</u>	Blinebry		Tubb		Drinkard/Abo	
	bo	mcf	bo	mcf	bo	mcf
Amoco State S #1	135,206	1,915,134	-	-	295,417	1,653,030
Amoco State S #2	57,558	1,333,157	-	-	-	-
Amoco State S #3	144,261	2,828,512	17,991	3,605,315	-	-
T R Andrews 1	90,980	3,179,056	-	-	118,948	348,168
T R Andrews 2	95,024	3,087,042	27,836	2,836,121	-	-
T R Andrews 3	13,308	102,847	34,928	2,222,365	21,452	148,776
Amoco State T #1Y	7,421	124,628	-	-	-	-
State P 2	54,579	414,225	-	-	18,448	52,465
State S 1	-	-	-	-	196,434	-
Totals	598,337	12,984,601	80,755	8,663,801	650,699	2,202,439

State P #1

Commingled Blinebry, Tubb, & Drinkard/Abo

	Blinebry	Tubb	Drinkard/Abo	Total
Oil %:	45%	6%	49%	100%
Gas %	54%	36%	10%	100%