

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21649
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 14
9. Pool Name or Wildcat VACUUM GLORIETA

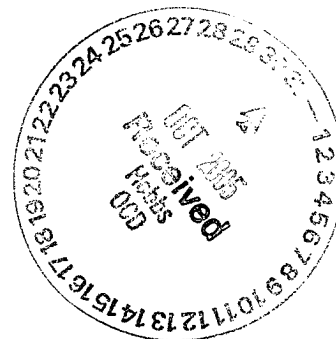
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3997' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> ISOLATE LATERAL & TEST

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SUMMARY FOR WELL WORK



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/28/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Date	Daily Operations
14-OCT-2005	<p>TRAVEL TIME, SAFETY MTG, REVIEW JSA'S.</p> <p>WELL PRESS-0#, MIRU KEY PULLING UNIT & SMITH REVERCE UNIT.</p> <p>ND WELL HEAD.</p> <p>NU BOP & RIG UP FLOOR.</p> <p>RU CENTRILIFT SPOOLER.</p> <p>TOH W184 JTS 2 3/8" J-55 (5749.92'). LD SUB PMP (91.10').</p> <p>PU BENT JT 2 7/8" X 7.20' MULE SHOE, XO BOX 1.18', 1 JT 2 7/8" TBG, STRING MILL 4 3/4" X 3 1/8" OD X 1 1/2" ID X 2.97', XO BOX, 1.12', PU WS 2 7/8" 66 JTS TO 2086'.</p> <p>SHUT DOWN PREP TO WORK BENT JT IN WINDOW.</p>
17-OCT-2005	<p>TRAVEL TIME, SAFETY MTG, REVIEW JSA'S.</p> <p>CONTINUE PU WS (TOTAL 188JTS).</p> <p>TAG CIBP @ 5901', WORK BENT SUB & STRING MILL INTO WINDOW, DRESS WINDOW, WORK STRING MILL TO 5960'.</p> <p>TOH W2 7/8" WS, LD STRING MILL.</p> <p>LEFT IN HOLE 2 7/8" BENT SUB, 1 JT 2 7/8" TBG, UP-SET LOOKING UP.</p> <p>TIH WKILL STRING 2500'.</p> <p>SHUT DOWN PREP TO TIH W3 7/8" BIT & 2 7/8" BENT JT.</p>
18-OCT-2005	<p>TRAVEL TIME, SAFETY MTG, REVIEW JSA'S.</p> <p>WAITED ON WS 1300' 2 7/8" PH-6. TALLY TBG.</p> <p>TOH WKILL STRING.</p> <p>CHANGE OUT ELEVATOR, PU BIT 3 7/8" X 1.35', BIT SUB 3 1/2" OD X 1 1/2" ID X 1.78", PH-6 BENT SUB 2 7/8" X 31.15', PH-6 TBG 36 JTS X 1,143.50', XO 3 11/16" OD X 2 1/4" ID X .74'.</p> <p>TOH W148 JTS 2 7/8" N-80 WS TO 5824'.</p> <p>SHUT DOWN PREP TO TAG FISH.</p>
19-OCT-2005	<p>TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S.</p> <p>WORK BIT & BENT JT IN WINDOW @ 5910'. CONTINUE RUNNING TBG TO TAG FISH @ 5960', PUSH FISH TO 6910' TOP OF FISH, END OF FISH @ 6951', END OF LATER @ 6956'.</p> <p>TOH W 2 7/8" WS & LD 36 JTS 2 7/8" PH-6 WS & BENT JT.</p> <p>TIH WBENT SUB 2 7/8" X 8' WPMP OUT PLUG 8.44', XO 2 7/8" PIN X 2 3/8" BOX .50, OH PKR 4 1/4" OD X 11.21', 4 JTS 2 3/8" WYPE WRAP TBG WIPC ID 126.40', 1X ARROW SET PKE 5 1/2" X 2 3/8" X 7.19' W/O/O TOOL 1.87" ID, XO 2 3/8" PIN X 2 7/8" BOX .37', S.N. 2 7/8" X 2.25" ID X 1.10', 28 JTS 2 7/8" WS TO 1037'.</p> <p>STAND - BY WIND</p> <p>SHUT DOWN DUE TO WIND PREP TO CONTINUE TIH WOH PKR</p>
20-OCT-2005	<p>TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S.</p> <p>CONTINUE TIH W2 7/8" TBG TO WINDOW.</p> <p>WORK BENT SUB INTO WINDOW.</p> <p>TBG SUB 2 7/8" X 10.00', TBG 184 JTS 5768.07', SN 2 7/8" X 2.25" ID X 1.10', XO 2 3/8" X 2 7/8" X .37', 4 1/2" X 2 3/8" T-2 O/O TOOL W1.87" PRO FILE NIPPLE, ARROW SET PKR 10K 5 1/2" X 1.995" ID X 7.19', RITE WRAP TBG WIPC ID 4 JTS 2 3/8" X 126.40', OH PKR 4 1/4" X 11.21', XO 2 3/8" X 2 7/8" X .50', BENT SUB 2 7/8" L-80 X 8.04' WPMP OUT PLUG.</p> <p>ARROW SET PKR @ 5788' SN @ 5779' OH PKR CENTER SET @ 5922' EOT @ 5935'</p> <p>RIG DOWN SWAB PREP TO TAG FLUID.</p> <p>RIG UP SWAB</p> <p>TAG FLUID @ 1800' FROM SURFACE, 6 RUNS IN 2 HOURS, ENDING FLUID LEVEL @ 4800'. 100% WATER.</p> <p>TAG FLUID @ 5200' ON ALL 3 RUNS, SN @ 5779', TOTAL RECOVERED 46 BBLS 100% WATER.</p> <p>RIG DOWN SWAB</p> <p>SHUT DOWN PREP TO TAG FLUID.</p>
21-OCT-2005	<p>TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S.</p> <p>RIG UP SWAB.</p> <p>3 RUNS IN 1 HOUR, FIRST RUN TAG FLUID @ 4400', LAST RUN FLUID LEVEL @ 5400', 100% WATER.</p> <p>3 RUNS IN 1 HOUR, FIRST RUN TAG FLUID @ 5400' LAST RUN TAG @ 5400', 100% WATER.</p> <p>FLUID RECOVERED TODAY 20 BBLS. TOTAL RECOVERED 66 BBLS 100% WATER, SAMPLES TO BAKER.</p> <p>NOTIFY CENTRILIFT, RIG DOWN SWAB.</p> <p>RELEASE OFF O/O TOOL, TOH LD 133 JTS 2 7/8" WS 51 JTS IN HOLE.</p> <p>SHUT DOWN BRAKE CLUTCH ASSEMBLE NOT ALLOWING BLOCK TO FALL.</p>

Well ID: FF4869	Project No: 2	Rig: KEY #431	State: NM	Twn: 17S	Sec: 25	Rng: 34E	
Field: VACUUM	Lease: V.G.W.U.	Well No: 14	Rpt Date: 28-OCT-2005	Page: 1	of 2		

Date Daily Operations

PREP TO LD WS & RUN PROD.

24-OCT-2005 RAN 2 7/8" PROD. TBG. AS FOLL'D.: KB 7', 178 JTS. 2 3/8" J-55 EUE 8 RD TBG (5559.90'), 5 1/2" X 2 3/8" TAC (2.72' SET @ 5566'), 4 JTS, 2 3/8" TGB. (124.91'), 1 JT. IPC 2 3/8" TBG. (31.44), 2 3/8" SN (1.10' SET @ 5725', (X-OVER 0.70'), 3 1/2" MUD JT. 30.43'), DUMP VALVE (0.90') BOTTOM OF TBG. @ 5758'.

L/D 50 JTS WS

CHANGE OUT TBG. HANDLING TOOLS.

RAN 2 7/8" PROD. TBG. AS FOLL'D.: KB 7', 178 JTS. 2 3/8" J-55 EUE 8 RD TBG (5559.90'), 5 1/2" X 2 3/8" TAC (2.72' SET @ 5566'), 4 JTS, 2 3/8" TGB. (124.91'), 1 JT. IPC 2 3/8" TBG. (31.44), SN (1.10' SET @ 5725', (X-OVER 0.70'), MUD JT. 30.43'), DUMP VALVE (0.90') BOTTOM OF TBG. @ 5758'.

LUNCH

N/D BOP'S, SET TAC W/14K TENSION. N/U WELL HEAD.

R/D TBG. TOOLS, R/U ROD RING. TOOLS. SECURE WELL. SION

CREW TRAVEL

WILL START RING. PUMP & RODS IN THE A.M.

25-OCT-2005 TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S
WAIT ON RODS.
UNLOAD RODS, PREP RODS TO RUN IN HOLE.
RUN ROD STRING AS FOLL'D.: 1 1/2" X 24' PUMP W/ 16' GA, 2' X 7/8" PONY ROD, 8- 1 1/2" K BARS, 219'- 3/4" RODS, 4- 3/4" PONY RODS (8', 6', 4', 2'), 26' X 1 1/2" POLISH ROD.
SPACE OUT PUMP, LOAD HOLE W/ KCL WTR., TEST PUMP ACTION (LONG STROKE W/ RIG) TO 700 PSI. --OK--
SECURE WELL, SION, CREW TRAVEL.

WILL RIG DOWN, CLEAN LOCATION IN THE A.M. WILL MOVE TO STATE AN #2

26-OCT-2005 CREW TRAVEL, SAFETY MEETING, REVIEW JSA'S
RIG DOWN PULLING UNIT & REVERSE UNIT. CLEAN LOCATION.

RIG RELEASED, MOVE TO STATE AN #2

FINAL REPORT.

Well ID: FF4869	Project No: 2	Rig: KEY #431	State: NM	Twn: 17S	Sec: 25	Rng: 34E	
Field: VACUUM	Lease: V.G.W.U.	Well No: 14	Rpt Date: 28-OCT-2005	Page: 2	of 2		