

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30779
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	548570
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	72Y
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4005'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER Horizontal
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>2008</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4005'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	ISOLATION TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-05: MIRU RU & PU. TIH W/BIT, BIT SUB, TBG. 6-14-05: TIH TO 5938. STRING MILL @ 5906. TOTAL JTS IN HOLE-186. TIH W/PKR, PMP OUT PLUG, PROFILE NIPPLE, SN, & 172 JTS TBG. CENTER OF OH PKR @ 5894. SET PKR @ 5508'.
6-15-05: TIH W/BLANKEN PLUG TO SET IN PROFILE NIPPLE @ 5502. DISPL CSG W/FW 98 BBLs. TEST CSG TO 500# FOR 30 MINS. NO LOST. RU SWAB. 6-16-05: RU SWAB. REL PKR. TOH W/107 JTS 2 7/8" TBG TO 2455.
6-17-05: LD PKR. RU FLANGE W/NIPPLE, W/2 7/8" FULL OPENING TIW VALVE. RIG DOWN. 6-20-05: MIRU CTU. TIH TO 6600. TIH W/TOOLS. 6-21-05: TIH W/VELOCITY, X-Y CALIPER, DENSITY DEVIATION, CQG PRESSURE, GR, CCL, PRESSURE & TEMP TOOL. LOG FR 5000-6500. START LOG OUT FR 6500-5000. RIG DOWN CTU. FINAL REPORT

7-01-05: MIRU REV UNIT. HU FLOW BACK LINE TO FRAC TANKS. PU INFLATE PKR W/PMP OUT PLUG, TBG, X-OVER, SN, 2 7/8" PROD TBG, TBG SUB. SET PKR @ 5496'. TIE ON TO TBG TO INFLATE OH PKR @ 6100.
7-05-05: RU SWAB.

7-06-05: PU MOTOR, SEAL, PMP. TIH W/164 JTS 2 7/8" TBG. TEST RUN SUB PUMP. FINAL REPORT

10-11-05: TIH W/RETR HEAD & 164 JTS 2 7/8" TBG TO 5230.

10-12-05: TOH W/PKR. TIH W/MOTOR, SEAL, PMP, TBG, DRAIN VALVE. SUB PMP SIZE 6000 BPD. SETTING DEPTH-5751.

10-13-05: TIH W/SUB PUMP, 177 JTS 2 7/8". INTAKE @ 5750.57'. TEST RUN SUB PUMP. FLUID TO SURFACE. RIG DOWN. FINAL REPORT

(SUMMARY OF WELL WORK ATTACHED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/18/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 09 2005
CONDITIONS OF APPROVAL, IF ANY: _____

Date	Daily Operations
13-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S ON LOCATION. MIRU SMITH REVERSE UNIT & FRAC TKS, BLEED WELL DOWN PMP 40 BBLS DOWN CSG, MIRU KEY PULLING UNIT, ND WELL HEAD & NU BOP. MIRU CENTRILIFT SPOOLER, TOH W177 JTS 2 7/8" J-55 PROD TBG (5646.79'), LD 1 JT (BENT), LD SUB PMP ASSBLY (188.86'), TOTAL 5835.65'. WAITED ON CENTRILIFT: SAFETY CLAMP. TIH W4 3/4" BIT .35', BIT SUB 1.39' X 3 3/4" OD, 1 JT 2 7/8" X 31.18' TBG, 2 7/8" EUE PIN 2 7/8" REG BOX 1.39', 2 7/8" REG PIN X 2 1/2" MOD BOX 1.16', 2.97' X 4 3/4" OD STRING MILL, 2 7/8" EUE BOX X 2 1/2" MOD PIN 1.11', 80 JTS 2 7/8" 2542.14'. TOTAL 2550.51'. SHUT DOWN PREP TO DRESS WINDOW.
14-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S ON LOCATION. CONTINUE TIH W4 3/4" BIT & STRING MILL TO 5938' BOTTOM OF BIT, STRING MILL @ 5906'. TOTAL JTS IN HOLE 186. NO TROUBLE RUNNING BIT & MILL THRU WINDOW. TOH W186 JTS, LD 4 3/4" STRING MILL & 4 3/4" BIT. PU TIH W4 1 1/4" OD X 1.995" ID X 11.09' OH PKR WPMP OUT PLUG, 4 1 1/4" OD X 1.995" ID X 379.57' OH PKR, 5 1 1/2" OD X 1.995" ID X 7.26' AS1X PKR, 4.5" OD X 1.995" ID X 1.23' T-2 O/O TOOL W1.87" PRO FILE NIPPLE, 3 3/4" OD X 1.995" ID X .40' XO, 2 7/8" OD X 2.25" ID X 1.10' SN, 2 7/8" X 2.441" ID X 5485.34' 172 JTS TBG, 13.00' KB. CENTER OF OH PKR @ 5894'. SET A-S 1X PKR @ 5508.33', LOAD BACK SIDE W20 BBLS, ATTEMPT TO LOAD & TEST BACK SIDE, WOULDN'T HOLD PRESSURE, 500# TO 300# LEAKED OFF 200# IN 2-MINS, 500# TO 100# LEAKED OFF 400# IN 2-MINS. SHUT DOWN PREP TO SET BLANKEN PLUG IN PRO FILE NIPPLE 1.87",
15-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S ON LOCATION. MIRU SCHLUMBERGER SLICK LINE. MIRU SCHLUMBERGER SLICK LINE. TIH W1.87" BLANKEN PLUG TO SET IN PRO FLIE NIPPLE @ 5502'. TOH WASLICK LINE, LOAD TBG W37 BBLS FW, TEST 2 7/8" TBG TO 1,000# GOOD, GOT OFF ON OFF TOOL, DISPLACE CSG WAFW 98 BBLS. TEST CSG TO 500# FOR 30-MINS NO LOST. RIG UP SWAB, SWAB FLUID DOWN TO 4900', RECOVERED 26 BBLS. RIG PMP ON TBG, PMP 15 BBLS, SHUT DOWN 15 MINS PRESS=0, PMP 14 BBLS PRESS=500# SHUT DOWN 15-MINS, PMP TO 1400# BLOW OUT PMP OUT PLUG. RIG PMP ON TBG, PMP 15 BBLS, SHUT DOWN 15 MINS PRESS=0, PMP 14 BBLS PRESS=500# SHUT DOWN 15-MINS TBG LOADED, PMP TO 1400# OH PKR SET, BLOW OUT PMP OUT PLUG. SHUT DOWN PREP TO SWAB
16-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S ON LOCATION. RIG UP SWAB, TBG PRESS=0#, FLUID LEVEL 1,400' 3-RUNS RECOVERED 25 BBLS, FLUID LEVEL 1,440' FLUID LEVEL 1,000', 3 RUNS RECOVERED 22 BBLS, ENDING FLUID LEVEL 1,000'. FLUID LEVEL 1,000', 3 RUNS RECOVERED 23 BBLS ENDING FLUID LEVEL 1,000'. FLUID LEVEL 1,000', 4 RUNS, RECOVERED 25 BBLS, ENDING FLUID LEVEL 1,000'. FLUID LEVEL 1,000', 4 RUNS, RECOVERED 24 BBLS, ENDING FLUID LEVEL 1,000'. RECOVERED 119 BBLS, 100% WATER, STARTING FLUID LEVEL 1,400#, ENDING 1,000', 15-RUNS 5 HOURS. RIG DOWN SWAB, RELEASE 5 1/2" PKR, DE-FLATE 4 1/4" OH PKR. MOVE IN PIPE RACKS, TOH LD 107 JTS 2 7/8" J-55 TBG, TO 2455'. SHUT DOWN PREP TO CONTINUE LD TBG.
17-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S ON LOCATION. CONTINUE LD 2 7/8" J-55 TBG 65 JTS, LD 5 1/2" PKR MONOFF TOOL, 12 JTS 2 3/8" WYPE WRAP WIPC ID, 4 1/4" OH PKR. ND BOP & RU 6" 900 SER FLANGE W4" X 2 7/8" NIPPLE, W2 7/8" FULL OPENING TIW VALVE. RIG DOWN MOVE TO VGWU 46H WAITING ON COIL TO RUN LOG.
20-JUN-2005	REVIEW JSA'S ON LOCATION, SAFETY MEETING. MIRU SCHLUMBERGER CT UNIT. TEST BOP & COIL. TIH WBOI STRING & 1 11/16" BARS X 12.8'. DUMMY RUN TO 6600'. (OK) TIH W TOOLS, (TRASH ON END OF TOOL) BLACK TAPE & REDA BANDS. RIG DOWN BOB & LUBICATOR

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Date Daily Operations

SHUT DOWN

21-JUN-2005 RIG UP CT UNIT & BOP & LUBRICATOR.
 TIH WVELOCITY, X-Y CAPLIPER, DENSITY DEVIATION, CQG PRESSURE, GR, CCL, PRESSURE & TEMPERATURE TOOL 1 11\16"OD X 13.8', X-O 5 1/8" 1"ID X 1.687OD X 0.8', CIRC SUB 0.5ID X 1.678"OD X .9', HYDRAULIC DISCONNECT 0.75"ID X 1.678"OD X .9', DUAL FLAPPER VALVE 0.8"ID X 1.678"OD X .9', INTERNAL CONNECTOR .750"ID X 1.678"OD X .6', ON 1 1/2" COIL TBG.
 TIE IN ON GR LOG DATE 1/23/90 @ 5100', START IN, LOG FROM 5000' TO 6500', START LOG OUT FROM 6500' TO 5000', TOH W1 1 1/2" CT & LD TOOLS.
 RIG DOWN CT UNIT MOVE TO VGWU 46H.
 BHP @ 6100' 2818PSI, TEMP @ 6482'=103, TEMP @ 6100'=99.
 WOO

01-JUL-2005 ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 MIRU KEY #176 UNIT & SMITH REVERSE UNIT.
 IN SATLL BOPS, HOOK UP FLOW BACK LINE TO FRAC TKS.
 PU 4 1/2" OD X 11.51' INFLATE PKR WPMP OU PLUG, 19 JTS 2 3/8"OD X 1 15\16"ID X 597.43' WIPE WRAP TBG, 5 1/2" X 7.26' ARROW SET PKR, 1.87"ID X 1.23' O/O TOOL WPRO FILE NIPPLE, .40 X-OVER, 2.25"ID X 2 7/8" X 1.10' SN, 171 JTS 2 7/8" X 5454.75' J-55 PROD TBG, 1-2 7/8" X 8.15' TBG SUB, 1-2 7/8" X 10.02' TBG SUB, KB 13.00'.
 SET ARROW SET PKR @ 5495.91', LOAD & TEST TO 500# 15-MINS NO LOST.
 TIE ON TO TBG TO IN-FLATE OH PKR @ 6100', PMP 6 BBLS DOWN TBG WAIT 15-MINS, LOAD TBG, LET SET 15-MINS, PRESS UP TBG TO 500# AND LET SET FOR 15-MINS, PRESS TBG TO 1000# LET SET, PRESS TBG TO 1500#, PMP OUT PMP OUT PLUG @ 2500#, IN-FLATE SET.
 SHUT DOWN PREP TO SWAB.

05-JUL-2005 ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 TBG PRESS=100#, OPEN WELL FLOW BACK 13 BBLS WATER TO FRAC TKS, RIG UP SWAB.
 FLUID LEVEL @ SURFACE, 5 RUNS RECOVERED 35 BBLS ALL WATER.
 FLUID LEVEL @ SURFACE, 5 RUNS RECOVERED 30 BBLS ALL WATER.
 FLUID LEVEL @ 100' FROM SURFACE, 5 RUNS RECOVERED 37 BBLS ALL WATER.
 FLUID LEVEL @ 100' FROM SURFACE, 5 RUNS RECOVERED 34 BBLS ALL WATER.
 FLUID LEVEL @ 100' FROM SURFACE, 5 RUNS, RECOVERED 34 BBLS ALL WATER.
 FLUID LEVEL @ 100' FROM SURFACE, 5 RUNS, RECOVERED 27 BBLS ALL WATER.
 TOH W86 2 7/8" TBG, TOOL @ 2552'.
 TOH W86 2 7/8" TBG, TOOL @ 2552'.
 SHUT DOWN PREP TO RUN SUB PMP.

06-JUL-2005 ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 TBG PRESS=0#, TOH W80 JTS 2 7/8" TBG & LD RETIEVING HEAD.
 MIRU CENTRILIFT SPOOLER.
 PU 4.5"OD X 36.44' MOTOR(1), 4.5"OD X 35.89' MOTOR (2), 4" X 6.16' SEAL (1), 4" X 6.10' SEAL (2), 4"OD X 23.86' PMP (1), 4"OD X 23.58' MOTOR (2), 4"OD X 23.58' MOTOR (3), 4"OD X 24.48' MOTOR (4), 2 7/8" X 4.10' TBG SUB, .55' DRAIN VALVE.
 TIH W164 JTS 2 7/8" J55 PROD TBG 5228.36'.
 RIG DOWN CENTRILIFT SPOOLER.
 INSTALL QCI CONNECTIONS, LAND HANGER IN WELL HEAD.
 ND BOP, RIG DOWN TBG FLOOR.
 RIG UP WELL HEAD & QCI CONNECTIONS @ SURFACE.
 TEST RUN SUB PMP, SHUT DOWN PREP TO RIG DOWN MOVE TO VGWU #59H.
 FINAL REPORT

11-OCT-2005 TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 WELL PRESS=0#, MIRU PULLING UNIT & REVERSE UNIT.
 ND WELL HEAD.
 NU BOP
 RU CENTRILIFT SPOOLER.
 TOH W164 JTS 2 7/8" TBG & LD SUB PMP.
 TIH WRETRIEVING HEAD 4.50" X 1.23' W164 JTS 2 7/8" TBG TO 5230'.

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	SHUT DOWN	PREP TO TOH WBHA & RUN SUB PMP.
12-OCT-2005	TRAVEL TIME, ATTEND SAFETY MEETING, REVIEW JSA'S. WELL PRESS=0#, PU 9 JTS 2 7/8" TBG TO LATCH ON TO O/O\ TOOL. TRIED TO WORK PKR TREE. W\ TBG TONGS. PU SWIVEL, STARTER ON SWIVEL SHORTED OUT, MIRU WEATHERFORD SWIVEL, WORKED PKR FREE. TOH W\173 JTS, LD 5 1/2" ARROW SET PKR, 19 JTS 2 3/8" WYPE WRAP TBG, 4 1/4" OH PKR. MIRU CENTRILIFT, PU CENTRILIFT MOTOR #1 4.5"OD X 36.44', MOTOR #2 4.5"OD X 35.89', SEAL #1 4.0"OD X 6.16', SEAL #1 4.0"OD X 6.10', PMP #1 (INTAKE) 4.0"OD X 23.86', PMP #2 4.0"OD X 23.58', PMP #3 4.0"OD X 23.58', PMP #4 4.0"OD X 24.48'. TBG SUB 2 7/8"OD X 4.10', DRAIN VALVE .55'. TOTAL 183.74' MIRU CENTRILIFT, PU CENTRILIFT MOTOR #1 4.5"OD X 36.44', MOTOR #2 4.5"OD X 35.89', SEAL #1 4.0"OD X 6.16', SEAL #1 4.0"OD X 6.10', PMP #1 (INTAKE) 4.0"OD X 23.86', PMP #2 4.0"OD X 23.58', PMP #3 4.0"OD X 23.58', PMP #4 4.0"OD X 24.48'. TBG SUB 2 7/8"OD X 4.10', DRAIN VALVE .55'. TOTAL 183.74' SHUT DOWN PREP TO CONTINUE TIH SUB PMP SIZE 6,000 BPD SETTING DEPTH 5751'	
13-OCT-2005	TRAVEL TIME, ATTEND SAFETY MEETING, REVIEW JSA'S. CONTINUE TIH WASUB PMP. 177 JTS 2 7/8" J-55. INTAKE @ 5750.57' BOM @ 5835.16' RIG DOWN SPOOLER. RIG DOWN TBG FLOOR. MAKE UP QCI CONNECTIONS. RIG DOWN BOP & RU WELL HEAD. TEST RUN SUB PMP, FLUID TO SURFACE. SHUT DOWN PMP. RIG DOWN SPOT RIG @ VGWU #14 FINAL REPORT.	

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