

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34540
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	280
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>2038</u> Feet From The <u>SOUTH</u> Line and <u>10</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒ STIM & CONVERT TO SUB	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-05: MIRU PU. REL PKR. TIH W/16 JTS. SET PKR. PUMP 2000 GALS ZYLENE DN TBG W/30 BBLs FLUSH.
10-11-05: WELL PRESS-VAC. PU BIT, BIT SUB, TBG. TAG UP @ 4750. TIH W/ PKR, XO, SN, & TBG. LOAD & TEST TO 500#. GOOD.
10-12-05: PUMP 12 BBLs CONVERTOR @ 1.5 BPM. FLUSH W/25 BBLs BRINE WATER.
10-13-05: PUMP 3 STAGES ACID & 2 STGS ROCK SALT. PU SWAB.
10-14-05: SWABBING. PUMP CHEMICAL SQZ: PMP 30 BBLs FW PRE PAD 38 GALS RE 4777 SCW, MIXED W/31 BBLs FW, PMP 250 BBLs FLUSH. LAST 100 BBLs MIXED 5 GALS XC402.
10-17-05: REL PKR. TIH & TAG @ 4723. C/O TO 4750. TOH & LD 16 JTS 2-7/8" TBG. PULL 54 JTS OUT @ 2500.
10-18-05: PU BHA (SUB PMP) MOTOR, SEAL, GAS SEP, PMP. TIH W/134 JTS 2 7/8" TBG @ 4556 79'. TOP PERFS @ 4320. RIG DOWN PU & RU. FINAL REPORT

SUMMARY ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/25/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 09 2005

CONDITIONS OF APPROVAL, IF ANY:

Date	Daily Operations
10-OCT-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. PMP 50 BLS 10# BRINE DOWN TBG. RU KEY PULLING UNIT. ND WELL HEAD. NU BOP. RELEASE PKR TOH W16 JTS, WELL CAME IN PARAFFIN. TIH W16 JTS, SET PKR. RU STEEL FLOW BACK LINES. WAITING ON PMP TRUCK TO PMP ZYLENE. PMP 2,000 GALS ZYLENE DOWN TBG W30 BBLs FLUSH. SHUT DOWN PREP TO FLOW BACK TOH WTBG & PKR
11-OCT-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=VACUUM, TOH W2 7/8" TBG 134 JTS, LD 5 1/2" LOC-SET PKR. PU BIT 4 3/4" , BIT SUB 3 3/4"OD X 1 3/4"ID X 1.62', CV 3 5/8"OD X 2 3/4"ID X .96', TBG 1-JT 2 7/8" X 31.33', CV 3 5/8"OD X 2 3/4"ID X .97', 23 JTS CAVITY 2 7/8" X 713', BAILURE 3 3/4"OD X 2 3/4"ID X 8.53', CV 3 5/8"OD X 2 3/4"ID X .95', DV 3 5/8"OD X 2 7/16"ID X .82', TBG SUB 2 7/8" X 4.00', W134 JTS 2 7/8" TBG. TAG UP @ 4750', COULDN'T MAKE ANY HOLE. TOH W TBG & LD BAILURE. SAMPLE:CALCIUM SULFATE, SAND & GUN CAPS. SAMPLE TO BAKER. NO ASPHALTINE. TIH W 5 1/2" HD TREATING PKR, XO 2 3/8" X 2 7/8", SN, W134 JTS 2 7/8" TBG. LOAD & TEST TO 500# (GOOD). SHUT DOWN PREP TO PMP CONVERTOR. PMP ACID ON FRIDAY (SCHLUMBERGER).
12-OCT-2005	TRAVEL TIME, ATTEND SAFETY MEETING, REVIEW JSA'S. WAITED ON POOL. MIRU POOL, PMP 12 BBLs CONVERTOR @ 1.5 BPM, FLUSH W25 BBLs BRINE WATER, ISIP 500#. RD POOL PMP TRUCK. SHUT DOWN PREP TO PMP ACID
13-OCT-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. MIRU PETROPLEX ACIDING INC, SAFETY MEETING. PMP 3 STAGES ACID & 2 STAGES ROCK SALT, 1ST STAGE ACID 2,000 GALS, 1ST STAGE ROCK SALT 1,500#, 2ND STAGE ACID 2,000 GALS, 2ND STAGE ROCK SALT 1,000#. 3RD STAGE ACID 2,000 GALS. 1ST BLOCK 1500# TO 2545# 2ND STAGE 1,000# BLOCK 2124# TO 2517# ISIP=1650# 5-MINSI=804# 10-MIN SI=457# 15-MIN SI=334# RATE 5BPM TFTR=217 BBLs FLUSH W35 BBLs FW. PRODUCTS: HCL ACID 16% 6,000 GALS, BC-100 EP-3 NE AGENT 17 GALS, BC 703 I-8 INHIBITOR 12 GALS, BC- 358 FT BX IRON CONTROL 12 GALS, BC-359 ACTIVATER 12 GALS, BC-779 ROCK SALT 4,000#. SHUT IN FOR 1 HOUR WELL PRESS=VACUUM, PU SWAB FLUID LEVEL 600' FROM SURFACE, SWAB 5 1/2 HOURS ENDING FLUID LEVEL @ 1600' FROM SURFACE, RECOVERED 110 BBLs W15% OIL CUT, LAST 2 HOURS FLUID LEVEL @ 1600' FROM SURFACE. SHUT DOWN PREP TO CONTINUE SWABBING
14-OCT-2005	TRAVEL TIME, SAFETY MTG, REVIEW JSA'S. TBG PRESSURE=400#, OPEN TO FRAC TKS, FLOW BACK 15 BBLs IN 30 MINS, PU SWAB, SWAB 2 1/2" HOURS RECOVERED 40 BBLs W10% OIL CUT, STARTING FLUID LEVEL 1500', ENDING 1500', MIRU PMP TRUCK, PMP CHEMICAL SQUEEZE: PMP PMP 30 BBLs FW PRE PAD, PMP 38 GALS RE4777SCW (SCALE INHIBITOR) MIXED W31 BBLs FW, PMP 250 BBLs FLUSH, LAST 100 BBLs MIXED 5 GALS XC402 (BIOCIDE). SHUT WELL IN. SHUT DOWN PREP TO C/O ROCK SALT.
17-OCT-2005	TRAVEL TIME, SAFETY MTG, JSA'S. TBG PRESS=260#, FLOW WELL BACK, PMP 40 BBLs 10# DOWN TBG. RELEASE PKR, TOH W134 JTS LD TREATING PKR. RD E-VAC PAN & NU HI DRILL. TIH W4 3/4" BIT & 149 JTS, TAG @ 4723'. C/O 27' TO 4750'. TOH LD 16 JTS 2 7/8" TBG, PULLED 54 JTS OUT, BIT @ 2500'.

Well ID: BX8784	Project No: 2	Rig: KEY #323	State: NM	Twn: 17S	Sec: 36	Rng: 34E	
Field: VACUUM	Lease: CVU	Well No: 280	Rpt Date: 25-OCT-2005	Page: 1	of 2		

Date	Daily Operations
	SHUT DOWN PREP TO RUN SUB PMP
18-OCT-2005	TRAVEL TIME, SAFETY MEETING, JSA'S MTG. WELL PRESS=0# (GAS), PMP 25 BBLS 10# BRINE DOWN TBG, TOH W80 JTS. MIRU CENTRILIFT SPOOLER, PU BHA (SUB PMP). P.H.D. 2.60' X 4"OD, MOTOR 10.74' X 4.5"OD, SEAL 6.10' X 4"OD, GAS SEP 4.44' X 4"OD, PMP 8.53' X 4"OD, PMP 12.06' X 4"OD, TBG SUB 6.00', DRAIN VALVE 2 7/8" X .58'. BHA (51.05'). TIH W134 JTS 2 7/8" J55 TBG (4556.79'). 2 7/8" TBG 4556.79' BHA 51.05' W10' KB BOP @ 4317.84' TOP PERFS @ 4320' LAND QCI HANGER, RIG DOWN TBG FLOOR, ND BOP. RIG DOWN KEY PULLING UNIT & WEATHERFORD REVERSE UNIT. RWI: TO INSTALL FLOW LINE CONNECTION @ WELL HEAD, FINAL REPORT. MOVE RIG TO CVU #16

Well ID: BX8784	Project No: 2	Rig: KEY #323	State: NM	Twn: 17S	Sec: 36	Rng: 34E	
Field: VACUUM	Lease: CVU	Well No: 280	Rpt Date: 25-OCT-2005	Page: 2	of 2		