

New Mexico Oil Conservation Division, District I

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Albuquerque, NM 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980 Feet From The NORTH Line and 1981 Feet From The
WEST Line Section 8 Township 22S Range 37E5. Lease Designation and Serial No.
NMLC-033706A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C.P. FALBY 'A' FEDERAL

3

9. API Well No.

30-025-10118 00C3

10. Field and Pool, Exploratory Area
PENROSE SKELLY GRAYBURG11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Attering Casing
	☒ OTHER: PB TO GRBRG, DHC
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-31-05: MIRU KEY. 9-01-05: TOH W/PROD TBG & PKR. RUN CSG INSPECTION LOG. COULD NOT LOG. TIH W/KILL STRING.
9-02-05: LD 40 JTS 2 3/8" TBG. PU BIT, CSG SCRAPER & 160 JTS 2 7/8" TBG TO 5026. PULL ABOVE PERFS.
9-06-05: PMP 30 BBLs WTR DN TBG. RUN GR/CPNL/CCL FR 5000-2500. RUN CBL FR 5000-3300. TIH W/20 STANDS KILL STRING TO 1263.
9-07-05: PU RBP & PKR. TIH & SET RBP @ 4050. PKR @ 3985. RU SWAB. REL PKR. ENGAGE RBP & REL. PULL UP HOLE & SET RBP @ 3990. SET PKR @ 3890. RU SWAB. 9-08-05: ENGAGE RBP. REL & MOVE TO 3890. SET PKR @ 3797. LOAD & TEST CSG ABOVE PKR TO 500 PSI. RU SWAB. 9-09-05: REL PKR. RUN DN HOLE. SET PKR @ 3880. TEST RBP TO 1000 PSI. SPOT 1 SX SAND ON RBP & WAIT 1 HR. TAG SAND 8' ABOVE RBP. PULL UP HOLE TO 3609. SET PKR. 9-12-05: TBG PRESS-850#. PUMP FLUID DN TBG. UNSET PKR. TIH W/CMT RET, TBG TO 3702. (118 JTS) PUMP 40 BBLs DN TBG. SET RET. 9-13-05: NO OPERATIONS. 9-14-05: PUMP 250 SX CL C CMT. HESITATE SQZ LAST 17 BBLs, .2 BBL/MIN. END SQZ @ 2770. STING OUT OF RET. REV OUT 5 BBLs SLURRY TO PIT. SQZ 204 SX INTO PERFS. CIRC OUT 17 SX, 46 SX FR TOP PERF TO 3472, TOC. TOH W/TBG. WOC. 9-15-05: TIH W/BIT, DC'S, & WS. TAG @ 3472. DRILL CMT 3472-3702, CMT RET. PULL UP TO 3400.
9-16-05: DRILL ON RET FOR 3 HRS. DRILL CMT 3702-3795. 9-19-05: DRILL 3795-3848. FELL THRU. TIH TO SAND. CIRC SAND OUT. SET 3 1/2" TBG W/TURNED DN COLLARS. TIH W/RETR HEAD TO CATCH RBP. LOWER RBP. TAG 5' DN. TIH W/BIT & DCS. 9-20-05: DRILL 3900-4028. TIH TO 4193. TEST CSG TO 500#. HELD. PERF 3946-3966, 3905-3920, 4 JSPI, 140 HOLES. 9-21-05: PERF 3930-40, 3966-70, 3884-86, 3889-3900, 3776-78, 3783-86, 3790-97, 3751-55, 3762-64, 3768-71, 4 JSPI, 4 RUNS. TIH W/PKR PU 114 JTS 3 1/2" WS. HYDROTEST TBG TO 3613. INSTL FRAC TREE. PUMP 90 BBLs, 9 BBLs/MIN @ 1400#. ISIP-500. 2 MIN FELL TO 300#. 9-23-05: FRAC W.84,000 GALS YF130 & SAND. 9-26-05: PUMP 40 BBLs DN TBG. TOH W/PKR. TIH W/WS TO 4256. TIH W/2 1/2", 118 JTS TO 3702. 9-27-05: RU SWAB. 9-28-05: SWABBING. TIH W/PRIZM LOG TOOL 4250-3720. HUNG UP IN PKR. WORK LOOSE. 9-29-05: UNSET PKR. TIH W/2 3/8" PROD TBG TO 4175. TOH TO 3500. 10-03-05: TIH W/SUB & NEW 2 3/8" PROD TBG. 10-04-05: TEST FLOWLINE. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.
10-24-05: ON 24 HR OPT. 33 OIL, 279 GAS, & 862 WATER. GOR-8467
EUNICE SAN ANDRES SW: 29 OIL, 173 GAS, & 767 WATER, GRAYBURG: 4 OIL, 106 GAS, & 95 WATER (ORDER #DHC-3441)

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/26/2005TYPE OR PRINT NAME Denise Pinkerton

(This space for use by State or Federal Use)

APPROVED OCT 31 2005
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER