DISTRIC P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

Previous Operator Signature

Printed Name

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

l			and Address				TO TRANSPO	DID Nun	har						
CHEVRON USA INC	Op e ra			OGRID Number 4323											
15 SMITH RD, MIDLAN			1	3 Reason for Filing Code											
				•		**	1C#344/	RC							
⁴ API Number 30-025-10118					ol Name SKELLY GRAYBURG					Code 0350					
⁷ Property Code					roperty Name ⁹ Well No.										
т 10	29921 C.P. FALE						ALBY 'A' FEDERAL 3								
I. Surface Locatio UI or lot no. Section	on Township Range Lot.ldn Feet From				e North/South	Line	Feet From The	East/W	est Line	County					
F 8	22S 37E 1980				NORTH	1981		EST	LEA						
Bottom Hole Lo					<u> </u>		· · · ·								
Ul or lot no. Section	Township	Range	Lot.ldn	Feet From The	P North/South	1 Line	Feet From The	East/W	est Line	County					
12 Lse Code F Producin	ng Method Code		nnection Date	¹⁵ C-129 Perm	nit Number	16 C	:-129 Effective Date	Expiration Date							
II. Oil and Gas Tra			11/100.												
18 Transporter	¹⁹ Tra	ansporter Nar	me	²⁰ P(OD 21	O/G			O ULSTR Loc	cation					
OGRID 034053		and Address PLAINS			5410	0	and Description UL K, SEC. 8-22S-37E								
004000		Flaction							O, NM (ERY)	-					
024650		DYNEGY		247	75430	430 G			JL K, SEC. 8-22S-37E						
024000	DYNEGY						LEA CO, NM (11-021-2216)								
·								300	29 30 31 - 12 3 4 5 5 C						
							(2)	99031	-123	5					
							262/2	73037 7 730	5002 2 1535	60,189,75					
IV Produced Water							2526272	r III	2.005	01010177					
²³ POD			· · · · · · · · · · · · · · · · · · ·		POD ULSTR Local		Description 3	rog Gerg	oup Sived	\$1 89 1011122 E					
²³ POD 2475450					POD ULSTR Locat		Description C	rog Posq Posq	OCO Nopps	mest 1					
²³ POD 2475450 ^{V.} Well Completion	n Data	* - 1 Dal		UL	K, SEC. 8-228		Description LEA CO, NM	rog Posq Posq	181 Tran	12/2					
²³ POD 2475450	n Data	²⁶ Ready Dat 9/23/200			K, SEC. 8-22S		Description 3	rog Posq Posq	LSLLL 91	mest 1					
²³ POD 2475450 V. Well Completion ²⁵ Spud Date 8/31/2005	n Data	9/23/200		27 Total D 6557	- K, SEC. 8-22S Depth		Description LEA CO, NM 28 PBTD 5445'	1000 GET	LSLLL 91	forations 1'-3966'					
²³ POD 2475450 V. Well Completion ²⁵ Spud Date 8/31/2005	n Data	9/23/200	5	27 Total D 6557	- K, SEC. 8-22S Depth	3-37E,	Description LEA CO, NM 28 PBTD 5445'	1000 GET	LSLLL 9V	forations 1'-3966'					
²³ POD 2475450 V. Well Completion ²⁵ Spud Date 8/31/2005	n Data	9/23/200	5	27 Total D 6557	- K, SEC. 8-22S Depth	3-37E,	Description LEA CO, NM 28 PBTD 5445'	1000 GET	LSLLL 9V	forations 1'-3966'					
²³ POD 2475450 V. Well Completion ²⁵ Spud Date 8/31/2005	n Data	9/23/200	5	27 Total D 6557	- K, SEC. 8-22S Depth	3-37E,	Description LEA CO, NM 28 PBTD 5445'	1000 GET	LSLLL 9V	forations 1'-3966'					
POD 2475450 V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE	n Data	9/23/200	5 SING & TUBIN	27 Total D 6557 NG SIZE	Depth 7' 32 DE	S-37E,	Description LEA CO, NM 28 PBTD 5445'	33	L SL LL OV 20 Perf 375 SACKS CEN	forations 1'-3966'					
POD 2475450 V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oil	35 Gas Deliv 10-0	9/23/200: 31 CA: ivery Date 05-05	SING & TUBIN 36 Da 142 Wate	27 Total D 6557 NG SIZE	Depth 7' 32 DE 37 Length of 24 HR: 43 Gas - M	Test S CF	Description LEA CO, NM 28 PBTD 5445'	33	L SI LL 91 29 Peri 375 SACKS CEN	forations 1'-3966' MENT ing Pressure					
23 POD 2475450 V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oll 10/5/2005 40 Choke Size	35 Gas Deliv 10-0 41 Oil - 33	9/23/200: 31 CA: ivery Date 05-05 Bbls.	SING & TUBIN 36 Da 1 42 Wate	27 Total D 6557 NG SIZE	37 Length of 24 HR: 43 Gas - M 279/10	PTH SE Test S CF	Description LEA CO, NM 28 PBTD 5445' T 38 Tubing Pre	ON POOR	29 Perf 375 SACKS CEM	forations 1'-3966' MENT ing Pressure					
23 POD 2475450 V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oil 10/5/2005 40 Choke Size	35 Gas Delin 10-0 41 Oil - 33, es and regulations of ed with and that the i	9/23/200: 31 CA: ivery Date 05-05 Bbls. 3/4 if the Oil Consei	SING & TUBIN 36 Da 42 Wate	27 Total D 6557 NG SIZE	37 Length of 24 HR: 43 Gas - M 279/10	PTH SE Test S CF	Description LEA CO, NM 28 PBTD 5445' T	ON POOR	29 Perf 375 SACKS CEM	forations 1'-3966' MENT ing Pressure					
V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oll 10/5/2005 40 Choke Size 46 I hereby certify that the rule Division have been complie is true and complete to the	35 Gas Delin 10-0 41 Oil - 33, es and regulations of ed with and that the i	9/23/200: 31 CA: ivery Date 05-05 Bbls. 3/4 if the Oil Consei	SING & TUBIN 36 Da 42 Wate	27 Total D 6557 NG SIZE	37 Length of 24 HR: 43 Gas - M 279/10	Test SCF	Description LEA CO, NM 28 PBTD 5445' T 38 Tubing Pre	ON POOR	29 Perf 375 SACKS CEM	forations 1'-3966' MENT ing Pressure at Method P					
V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oll 10/5/2005 40 Choke Size 46 I hereby certify that the rule Division have been complie is true and complete to the	35 Gas Deliving 10-0 41 Oil - 33, es and regulations of ed with and that the interpretation of the state of my knowledge.	9/23/200: 31 CA: ivery Date 05-05 Bbls. 3/4 if the Oil Conseinformation give ge and belief.	SING & TUBIN 36 Da 42 Wate	27 Total D 6557 NG SIZE	37 Length of 24 HR: 43 Gas - M 279/10	Test SCF	Description LEA CO, NM 28 PBTD 5445' T 38 Tubing Pre 44 AOF	33 33 Pessure	29 Perf 375 SACKS CEN 39 Cas 45 Tes	forations 1'-3966' MENT ing Pressure					
V. Well Completion 25 Spud Date 8/31/2005 30 HOLE SIZE NO CHANGE VI. Well Test Data 34 Date New Oll 10/5/2005 40 Choke Size 46 I hereby certify that the rule Division have been complie is true and complete to the	35 Gas Deliving 10-0 41 Oil - 33. es and regulations of ed with and that the interpretation of the state of my knowledge.	9/23/200: 31 CA: ivery Date 05-05 Bbls. 3/4 if the Oil Conseinformation give ge and belief.	SING & TUBIN 36 Da 42 Wate	27 Total D 6557 NG SIZE	37 Length of 24 HR: 43 Gas - M 279/10	Test SCF D6 OIL C	Description LEA CO, NM 28 PBTD 5445' T 38 Tubing Pre 44 AOF	33 33 PETRO	29 Perf 375 SACKS CEN 39 Cas 45 Tes	ing Pressure					

Date

Title

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac

Submit to Appropriate District Offic
5 Copie

☐ AMENDED REPORT

Operator Name and Address							² OGRID Number							
CHEVRON USA INC									4323					
15 SMITH RD, MIDLAND, TX 79705								X	Reason for Filing Code RC RC					
					ool Na						⁶ Pool Code			
	30-025-10118 EUNICE; SAN					ANDRES, SOUTHWEST					24180			
Pr						y Name 'A' FEDER	FEDERAL Well No.							
^{II. 10} Surfac	e Locatio	n												
Ul or lot no.	or lot no. Section Township Range Lot.ldn Feet From T				The					East/West Line County				
F	8	22S 37E 1980					NOF	NORTH 1981				WEST LEA		
11 Botton	n Hole Lo	Location												
Ul or lot no.	Section	Township					ne North/South Line Feet From The				East/V	East/West Line County		
Lse Code F	¹³ Producir	oducing Method Code P 8/11/1961			15 C-129 Permit Number			16	⁶ C-129 Effective Date			¹⁷ C-129 Expiration Date		
III. Oil and	I Coo Tro									·				
18 Transport	er Fran	.	Transporter Na and Address	me	2	° POI	>	²¹ O/G						
034053			PLAINS			24754	110	0		· UL		Description 8-22S-37		
1	\$U53 PLAINS				2473410				LEA CO, NM (BATTERY)				_	
024650 DYNEGY					,	24754	75430 G			UL	IL K, SEC. 8-22S-37E			
									LEA CO, NM (11-021-2216)					
							1	75 30 St - 12 3 S						
					11.	*	i	25 OCT 2005						
	}					11		1		(%)	cat	<i>Ban</i> e	8	
^{IV.} Produc	ed Water		·					i		4 252	Mod.	olved hbs	2 E	
23 POD 24					20	D ULSTR Lo	ocation and	Descri	ption \can		OCD	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
	75450					UL K	K, SEC. 8-2	22S-37E,	LEA (CO, NM 🤃			;;; <u>`</u>	
	ompletion	Data									VES11	BI LU 31.50	<i></i>	
25 Spud Date			•			otal Depth			²⁸ PBTD			Perforations		
8/31/2005 30 HOLE SIZE			9/23/200	6557'			DEPTH SE	5445'			3820-4020' 33 SACKS CEMENT			
NO CHANGE				31 CASING & TUBING SIZE				DEFINGE				SACRS CEINENT		
^{VI.} Well Te	est Data									J				
	Date How Oil		36 Date of Test			37 Length of Test		38 Tubing Pressure		essure	39 Casing Pressure			
10/5/2005 40 Choke Size		 	10-05-05 Dil - Bbls	10-24-05		24 HRS 43 Gas - MCF					45	Test Method		
Choke Size Oil - Bbls.			1	Water - Bbls. 862/767		279/173			⁴⁴ AOF		⁴⁵ Test Method P			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.						Approved By: ORIGINAL SIGNED BY PAUL F. KAUTZ								
Signature Linker for					PAUL F. KAUTA									
Printed Name Denise Pinkerton					∏ Т	Title: PETROLEUM ENGINEE								
Title Regulatory Specialist					<u>م</u>	Approval	NOV 0 9 2005							
Date 10/28/2005 Telephone 432-687-7375						05								
47 If this is a cha	ange of opera	tor fill in the OG	RID number and n	ame of the previ		Вох	730	he Now!	Mevico	88240-252	9			
	Previou	s Operator	Signature		Name			JUS, INCW	VICAICC		o itle		Date	
													- 11	