

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30317
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	880140

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name C.H. WEIR 'B'		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RE-ENTRY & PB							
2. Name of Operator CHEVRON USA INC					8. Well No. 10		
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat SKAGGS GRAYBURG		
4. Well Location Unit Letter <u>I</u> : <u>1790</u> Feet From The <u>SOUTH</u> Line and <u>410</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 9/16/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 9/27/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3583 KB	
15. Total Depth 7200'		16. Plug Back T.D. 5100'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools pride Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3744-3965' GRAYBURG						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CPNL, CBL/CCL, PRISM						22. Was Well Cored	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11.75"		42#		1455'		15"	
8.625"		32#		3998'		11"	
5.5"		15.5#		7200'		7.875"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number) 3754-3965'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3754-3965'		ACIDIZE W/1500 GALS 15% HCL	
						STIMULATE W/1800 GALS 15% HCL	
						FRAC W/SAND & 30,000# SUPER L.C.	
28. PRODUCTION							
Date First Production 10/20/2005		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING
Date of Test 10-20-05		Hours tested 24		Choke Size OPEN		Prod'n For Test Period	
						Oil - Bbl. 13	
						Gas - MCF 570	
						Water - Bbl. 750	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Pinkerton</i>				TITLE Regulatory Specialist		DATE 10/28/2005	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No. 432-687-7375			