	· .	
1625 N. French Dr., Hobbs, NM 88240 District II Energy Mi	State of New MexicoForm C-144Energy Minerals and Natural ResourcesJune 1, 2004	
1000 Dis Deseas Dead Aster NIA 97410	Conservation Division) South St. Francis Dr.	For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe
DISDIGITY	anta Fe, NM 87505	office
	de Tank Registration or (Closure
Is not an holowy and a tan	k covered by a "general plan"? Yes	s No I
Type of action: Registration of a pit of	r below-grade tank Closure of a pit or	Delow-grade talk Vg
Operator Latigo Petroleum, Inc Telephon	e: <u>432-684-4293</u> e-mail addr	css:
Address 415 W. Wall Street Ste. 1900	Midland, Tx. 79701	$\frac{1}{18}$
Facility or well name: <u>Central Corbin Queen</u> API #: 3 County Lea Unit #406 Latitude	0-025-368680/2 di Quic	NAD: 1927 [] 1983 []
Surface Owner: Federal 🗌 State 🗌 Private 🔀 Indian 🗍	· · · · · · · · · · · · · · · · · · ·	
Pit	Below-grade tank	
Type: Drilling 🛛 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:	
Workover 🔲 Emergency 🗋	Construction material:	
Lined 🛛 Unlined 🗋	Double-walled, with leak detection? Yes	s [] If not, explain why loc.
Liner type: Synthetic 🕁 Thicknessmil Clay 🗖		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points) X
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) X
water source, or less than 1000 feet from all other water sources.)	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, impation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) X
	1000 feet or more	(0 points)
		0 Points
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks	s. (2) Indicate dispusal location. (carear of a methodian of the second description of the medial action takes including
burgang in place) onsite M offsite I If offsite, name of facility_	(3) Allan	a Bouerar erection
remediation start date and end date. (4) Groundwater encountered: No 😒	Yes I If yes, show depth below ground s	urfaceit and analy sample result.
is a second a diagram of sample locations and excav	ations.	
Dit Cleanre Poport - Pit	contents were mixed wit	h earthen material and stiffened
	nd lined with a ZOL MULL	SVIICIECIC TINCE TO A
was placed into the trench and covered	with a 20 mil liner wi	
The pit was then covered with 3 ft. of	native soil and graded	to prevent ponding.
i hereby certify that the information above is true and complete to the be bas been/will be constructed or closed according to NMOCD guideling	st of my knowledge and belief. I further ∞ nes \mathbb{Z} , a general permit \square , or an (attach	ertify that the above-described pit or below-grade task aed) alternative OCD-approved plan .
Daic _10-24-05	Signature C. J. Kerby	- allstole Environmental Surg
Printed Vande Hite of the pit or tank contaminate ground water of		
Your cerufication and NMOCD approval of this application/closure doe otherwise endanger public health or the environment. Nor does it relieve regulations	the operator of its responsibility for compl	liance with any other federal, state, or local laws and/or
Approval Printed Name/Title BARY W. WINK STAFF N	GR Signature Lay W.	Wink Date 11/9/05
	(

Closure Report October 24, 2005

Latigo Petroleum, Inc. Central Corbin Queen Unit #406 Lea County, New Mexico

Prepared by Allstate Environmental Services

P.O. Box 11322

Midland, Tx. 79702

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Latigo Petroleum, Inc. to commence closure activities of the drilling pits at the Central Corbin Queen Unit #406 lease in Lea County on September 27, 2005. As described in the Form C-144 (Attachment I) for the Central Corbin Queen Unit #406 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed October 3, 2005.

A schematic drawing of the pits in relation to any other equipment on the location is included in Attachment II.

Any concerns or questions regarding this site may be addressed to Randy Offield, Allstate Environmental Services, at 432-682-3547 or his e-mail address at <u>allstateenviro@sbcglobal.net.</u>



