	A Committee of the Comm	
Diffice ≠	State of New Wealed	
Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-04470
1501 11. Grand 1110., 1110314, 1111 60210	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
1000 Rio Brazos Rd Aztec NM 87410		5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No. 23000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 208
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 5380
3. Address of Operator 200 LORAINE STE 800 MIDLAND, TX 79701		10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line		
Section 4 Township 21S Range 36E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	☐ CASING/CEMEN	IT JOB
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
MIDLI DIL NIDULI NI IDOD. DILI TO TOD OF CMT @2415. C/O CMT		
MIRU PU, NDWH, NUBOP. RIH TO TOP OF CMT @3615, C/O CMT. DO CMT & CIBP @3620', KNOCK CIBP TO OH TD 3820' SET PKR @3625' PMP 4000 GALS ACIDTOL & 3000# COARSE ROCK SALT/4 STAGES 12		
MAX TRTNG PSI = 4000 PSI 5 BPM		
FLOW BACK, SWB TO EST PRODUCTIVITY WO STIM PROC.		
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The social state of		
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		2000
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
SIGNATURE // Ligh / ark title	_REGULATORY ANALYS	TDATE11/2/2005
Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714		
For State Use Only		
APPROVED BY: Lay W. WILL TITLE		
Conditions of Approval (if any)	OC FIELD REPRESENTATI	

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