

Form 3160-5
June 1990)

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
IC 063564

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
L E ELLIOT #01

9. API Well No.
30-025-12199

10. Field and Pool, or Exploratory Area
BLINEBRY OIL & TUBBS OIL
DEC #217

11. County or Parish, State
LEA COUNTY NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
CAMPBELL & HEDRICK
3. Address and Telephone No.
P. O. BOX 401, MIDLAND, TEXAS 79702
4. Location of Well (Postage, Sec., T., R., M., or Survey Description)
UNIT G 1980' from the Northline and 1980' from the East line of Section 6, T23S, R38E, Lea County NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recongelation
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other ACIDIZE
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recongelation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/05 Move in. Rig up. Try to unseat pump. Shut in over night. Kill well w/60 bbl 2% KCl pull rods. Pick up 2 jts tbg and tag bottom w/39.14' more tubing. Install BOP. Trip tubing out of hole. Trip in hole with Perf clean tool and treat all Blinebry perfs and all Tubbs perfs with KCl water going down (5570-6240). Perf clean the above perfs with 2000 gal 15 HCl coming up. Max casing pressure 725 psi. Run in to a TD of 6256 and circulate out estimated 8 sacks frac sand. Trip out of hole to lay down perf clean tool. Trip in hole w/BP, MA, perf sub, SN 201 jts 23/8 tbg. Next day fluid level 2200'. Swab one day recovered 66 Bbl water. Ran pump and rods.

10/24/05 Well pumping 5BOPD, 8 Mcf, and 38 bbl KCl water. 227 barrels KCl water and acid water to recover.

14. I hereby certify that the foregoing is true and correct

Signed

D. Hedrick

Title **OPERATOR**

Date **11/01/2005**

(This space for Federal or State official use)

Approved by

ACCEPTED FOR RECORD

Conditions of approval, if any

DAVID R. GLASS

Title

Date

NOV 8 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER