

NEW MEXICO Conservation Division, District I
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
3100 S. Alameda Drive
ALBUQUERQUE, NM 87240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FEL
Section 21-22S-32E

5. Lease Designation and Serial No.

NM-77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cercion Federal #5

9. API Well No.

30-025-31849

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware East

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

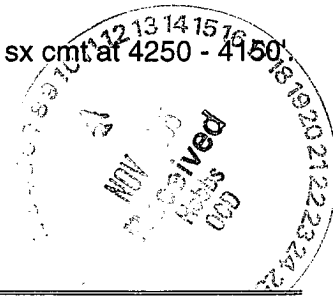
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Strata Production Company requests approval to plug and abandon the Cercion Federal #5 well in the following manner:

1. Spot 35' of cement on CIBP at 7100'.
2. Fill hole w/9.2 PPG mud w/34 Vis.
3. Spot 100' of cmt at 5820 - 5720', w/25 sx cmt. Tag plug.
4. TOC at 4300' CBL. Spot 100' at 4515 - 4415' w/25 sx. Tag plug.
5. Cut csg at 4200' and pull csg. Spot 100' 1/2 in and 1/2 out of csg stub w/35 sx cmt at 4250 - 4150'. Tag plug.
6. Spot 100' of cmt at 930 - 830' w/35 sx cmt. Tag plug.
7. Spot 100' of cmt at 655 - 555' w/35 sx cmt. Tag plug.
8. Spot 30' of cmt to surface. Tag Plug.
9. Install dry hole marker.
10. Remove equipment.
11. Clean and rip location per BLM guidelines.



14. I hereby certify that the foregoing is true and correct

Signed David R. Glaze

Title **Production Records**

Date **11/02/05**

(This space for Federal or State office use)

Approved **DAVID R. GLAZE**

PETROLEUM ENGINEER

Date **NOV 07 2005**

Conditions of approval, if any:

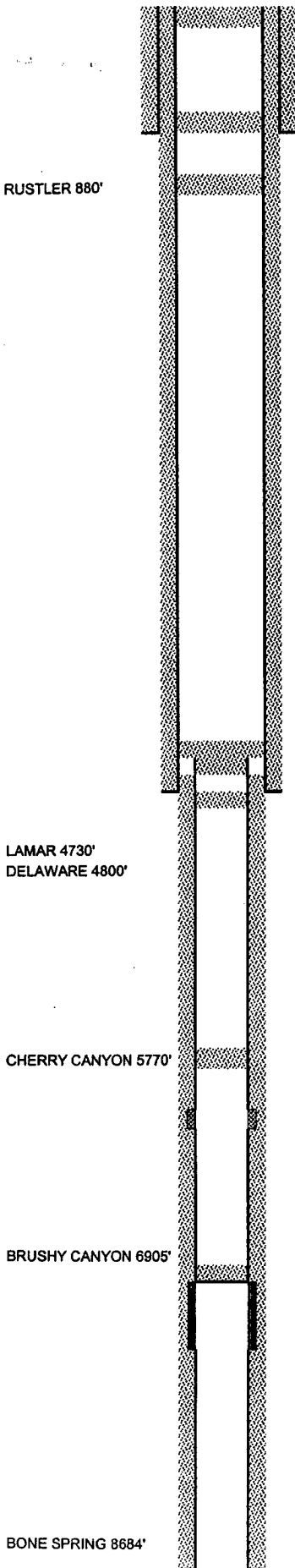
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

F3160-5

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



30' SURFACE PLUG, 10 SX

100' PLUG, 35 SX., 655'-555'
 13 3/8"-48.0#/FT, H-40 Set @ 605'
 350 SX Hal Lite, 1/4# flo seal
 200 SX Class C W/ 2% CaCl, Circ. 50 SX to pit
 100' PLUG, 35 SX., 930'-830'

STRATA PRODUCTION COMPANY

CERCION FEDERAL NO. 5
 330' FNL 330' FEL
 SECTION 21 T22S R32E
 LEA COUNTY, NEW MEXICO
 LEASE No.NM-77058

SPUD DATE: 02/02/93

FILL HOLE WITH 9.2 PPG MUD WITH 34 VIS

100' PLUG 1/2 IN AND 1/2 OUT OF CASING STUB, 35 SX 4250'-4150'

CUT CASING @ 4200' AND PULL CASING
 100' PLUG, 25 SX, 4515'-4415'
 TOC @ 4300' CBL
 8 5/8" 24# & 32.0# J-55 SET @ 4465'
 800 SX Hal lite 700 Sx Hal lite
 15# salt 15# salt
 1/4# flo seal 1/4# flo seal
 100 SX Class C 100SX Class C
 2% CaCl 2% CaCl
 Circ. 155 SX to pit Circ. 50 SX to pit

100' PLUG, 25 SX. 5820-5720'

D.V. TOOL @ 6110'

CIBP @ 7100' WITH 35' ON TOP OF PLUG
 7140-7152 (14) "C" & "C-1" Sand
 7264-7272 (17) "D-1" Sand 7240-7242 (5) "D-2" Sand
 7373-7398 (5) "D-3" Sand
 7441-7474 (28) "F" Sand

5 1/2"-17 #/FT., L-80 & J-55 SET @ 8770'
 600 SX 50/50 POZ 375 SX Hal lite
 5# Salt 8# salt
 1/4# flo seal 1/4# flo seal
 .3% Halaide-322 100 SX Class C neat
 10# microbond