Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONCEDIA ATION DIVISION	WELL API NO. 30-025-35922
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	29529
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: State "T"
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	1
2. Name of Operator	9. OGRID Number
Energen Resources Corporation 3. Address of Operator	162928 10. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	Saunders, San Andres
4. Well Location	
Unit Letter H: 2970 feet from the South line and	660 feet from the East line
Section 5 Township 15-S Range 33-E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4215' GL	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constru	ction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	BSEQUENT REPORTOOF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER: Tempora	152
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/29/05 - MIRUSU. POOH w/148 jts. 2-7/8" tbg and packer. 11/1/2005 - RIH w/5-1/2" 10K CIBP and set at 4750'. Circulated hole w/pkr fluid. Pressure tested csg 500# for 15 minutes. POOH & layed down 150 jts 2-7/8" J-55 tbg. Closed blind rams. Pressure tested csg 500# for 30 minutes. Bill Prichard w/NMOCD witnessed test. Well is TA'd. Chart attached.	
This Approval of Temporary 10/31/10 Abandonment Expires	
Abandonment Expires	Constitution of the Consti
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief. I further contifu that any nit on helen
grade tank has been will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE arolly of an artifle Regulation	
Type or print name Carolyn Larson	clarson@energen.com Telephone No. 915 684-3693
For State Use Only	•
APPROVED BY LOW WILLIAM OF FIELD REPRESEN	TATIVE IT/STAFF MANAGEMENT DAT NOV 1 () 2005
Conditions of Approval, if any:	

