Submit 3 Copies To Appropriate District	State of New Me		Form C-103	
Office Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION			30-041-20454	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lea	ase	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			State Oil & Gas Lea 023845	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: Lambirth	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well Other			3	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation			162928	
3. Address of Operator 3300 N. A St., Bld.g 4, Ste 100 Midland, TX 79705			10. Pool name or Wildcat	
3300 N. A St., Bld.g 4, Ste 100 Midland, TX 79705 South Peterson; Penn Associated 4. Well Location				
Unit Letter G:	1980 feet from the Nor	th line and	1980 feet from the	e East line
Section 31		Range 33-E		County Roosevelt
	11. Elevation (Show whether 439	<i>DR, RKB, RT, GR, et</i> 93' GR	c.)	
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
			<u>/</u> \$ ⁰	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		LTERING CASING 🖂
TEMPORARILY ABANDON X	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		202021825
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
(1) MIDII pulling unit (2)\ [matall mad atminan	Umanat avena and DO	OH 1	
 MIRU pulling unit. (2) Install rod stripper. Unseat pump and POOH laying down rods and pump. Install BOPE. Release tubing anchor and POOH w/tbg. 				
(4) RU wireline Co. RIH w/CIBP and set @ 7835'. Dump bail 20' cmt on top of plug. POOH. RIH w/CIBP				
and set @ 7520'.				
(5) RIH w/tbg and tag CIBP @ 7520'. Circulate hole w/treated 2% KCl water. Pressure test casing to 500				
psig. POOH and lay down tubing. (6) Load csg w/treated 2% KCl water.				
(8) Notify NMOCD and perform MIT to 500 psig.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE along the TITLE Regulatory Analyst DATE 11-8-05				
Type or print name Carolyn Larson	· E-r	mail address:	clarson@energen.com Telephon	n e Ng. 432/684-3693
For State Use Only	. \ . \			MOA T 0 5002
APPROVED BY YOUR W.	wink of	TELD REPRESENTATI	VE II/STAFF MANDAT	Ê
Conditions of Approval, if and:		<u></u>		