

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06624
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRY LEONARD 'E'
8. Well No.	5
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	BHL: A. 16, 215, 37-E, 450' N, 344' E Unit Letter H : 2310' Feet From The NORTH Line and 330' Feet From The EAST Line Section 16 Township 21-S Range 37-E NMPM
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3481' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ HORIZONTAL COMPLETION

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-05: MIRU. RU PUMP TRUCK & REVERSE PUMP. 6-24-05: TIH W/CIBP & GAMMA GUN/CCL. SET CIBP @ 3883. DUMP 10' OF CMT ON PLUG. TIH W/CIBP & GAMMA GUN/CCL. SET CIBP @ 3727. TIH W/2 7/8" PROD TBG TO SET WEIGHT ON CIBP @ 3727. WELL WENT ON VACUUM. 6-27-05: TIH W/RODS & LD. HU WH. 6-28-05: TIH W/RBP & PKR. SET RBP @ 3720. PULL UP W/PKR TO 3656. 6-29-05: TIH W/33 JTS 2 7/8" KILL STRING TO 1002. INSTL WH. RIG DOWN. 7-11-05: LD 33 JTS 2 7/8" TBG. PU RBP, 20 JTS OF DP & TIH. ATTEMPT TO SET RBP. FEEL OFF RETR HEAD. FOUND RBP @ 2551. SET RBP. LATCH ONTO RBP. FELL OFF RETR HEAD. TIH W/OVERSHOT & 119 JTS DP. RBP FELL TO BTM. WORK OVER FISH. 7-12-05: CATCH TOP OF RBP. TIH W/MILLS. TAG CIBP @ 3726'. (MAKE 73' CORRECTION TO 3727') TIH W/WHIPSTOCK. RAN GYRO. SET WHIPSTOCK FACE @ 347.6 AZ & PULL GYRO. MILL 3713-3720. (TOW @ 3713, BOT @ 3720). DRILL 3720-3723, 3735, 3767, 3892, 3919, 3966, 3983, 4039, 4140, 4150, 4391, 4396, 4454, 4459, 4485, 4498, 4611, 4618, 4737, 4744, 4830, 4836, 4877, 4891, 4935, 4950, 5018, 5028, 5112, 5117, 5143, 5153, 5221, 5236, 5284, 5299, 5363, 5378, 5476, 5496, 5553, 5559, 5570, 5584, 5591, 5653. 7-16-05: TD 4 3/4" LATERAL @ 0400 HRS 7-16-05 WITH FULL RETURNS. 7-17-05: RUN LINER & FRAC ASSEMBLY. PU JOINT OF DP, SET & PACK OFF 5 1/2" PKR. TEST ANNULUS TO 500 PSI. SET ANCHOR. REL ON/OFF TOOL. BTM OF LINER-5595'. TOP OF LINER-3657. TIH W/RETR HEAD ON 116 JTS 3 1/2" TBG. LATCH ON PKR. 7-18-05: RELEASE RIG @ 0900 HRS. WAIT ON COMPLETION. 7-20-05: MIRU. REL ON/OFF TOOL. 7-21-05: LATCH ON TO ON/OFF TOOL. INSTL FRAC FLOW HEAD. FINAL REPORT UNTIL FRAC JOB. 8-04-05: MIRU. STIMULATE GRAYBURG OPEN HOLE 5287 W/70,500# 16/30 MESH JORDAN & 15,000# 16/30 RESIN COAT SAND. OPEN WELL TO TANK. 8-08-05: RU COIL TBG UNIT. WASH SAND TO 3224. TAG TD @ 5590'. 8-09-05: TIH W/COIL TBG FOR FILL TO 5590. NO FILL. LOG FROM 3300-TD. LOG BACK OUT TO 3300. 8-15-05: RU COIL TBG UNIT. TIH TO TD @ 5589'. NO FILL. TIH W/PERF GUNS. TAG @ 5356. PUH TO 5303. (END OF GUN) 5295' (TOP SHOT) TOH & TAG @ 4821. TIH TO 5356. 8-16-05: TEST LINES TO 9500 PSI. BLEND WF120 GEL. PUMP 48 BFW. PUMP 72 BBLS 20% HCL. OPERATIONS SUSPENDED FOR REVIEW. 8-23-05: ACIDIZE LATERAL INTERVAL FR 4755-4894 W/1500 GALS 15% NEFE HCL. RUN STEP DOWN RATE TEST: 28.6 BPM-4389#, 24 BPM-3960#, 17.4 BPM-3430#, 7.8 BPM-3030#, SHUT DOWN ISIP-2236#, 5 MIN-1809#, 8 MIN-1709#. FLOW BACK ON 48/64" CHOKE. ACIDIZE LATERAL INTERVAL FR 4231-4370 W/1500 GALS 15% NEFE HCL. RUN STEP DOWN RATE TEST: 28.6 BPM-4235#, 25.3 BPM-3904#, 21.6 BPM-3430#, 10 BPM-2730#, ISIP-1698#. FLOW BACK ON 48/64" CHOKE. 9-01-05: FRAC WELL W/77,036 GALS WF 130 ST, 1499 GALS WF130, 99, 258# 20/40 SAND. OPEN WELL TO TANK 1440 PSI ON 10/64 CHOKE. RECVD 81 TOTAL BBLS. ALL FRAC WATER. 9-13-05: RU COIL TBG UNIT. TIH W/BIT ON 1 1/4" COIL. TAG ISO PAC @ 4231. TAG SLEEVE @ 4298.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/26/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: DATE

NOV 14 2005

Harry Leonard NCT-E #5 Horizontal

C/O TAG ISO PAC @ 4370. C/O TAG SLEEVE @ 4821. C/O WASH TO 5300. RUN TRACER SURVEY LOG FR 3300-5300. THEN BACK UP TO 3300. SAND APPEARS TO BE FROM 4226-4310.

9-21-05: MIRU KEY #20. WELL FLOWING.

9-22-05: RIG DOWN TO SET PUMPING UNIT.

9-26-05: MIRU KEY. GET OFF ON/OFF TOOL. EQUALIZE. LD 116 JTS 3 ½" TBG. CHANGE OUT TBG TO 2 7/8" PROD TBG.

9-27-05: PU 82 MORE JTS OF TBG. PU PUMP & RODS.

9-28-05: HANG HORSES HEAD. SPACE OUT WELL. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

10-02-05: ON 24 HR OPT. FLOWING 100 OIL, 101 GAS, & 188 WATER. GOR-1315.