

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06624
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name HARRY LEONARD 'E'					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>						8. Well No. 5					
2. Name of Operator CHEVRON USA INC						9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705											
4. Well Location BHL: A-16.215-37E. 450' N of 2344/E Unit Letter H : 2310' Feet From The NORTH Line and 330' Feet From The EAST Line Section 16 Township 21-S Range 37-E NMPM LEA COUNTY											
10. Date Spudded 6/23/2005		11. Date T.D. Reached 7/16/2005		12. Date Compl. (Ready for Prod.) 8/23/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3481' GL			14. Elev. Csghead		
15. Total Depth 5653'		16. Plug Back T.D. 3726'		17. If Multi Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4755-4894 & 4231-4370', GRAYBURG										20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GAMMA GUN/CCL										22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 7/8"	
										3636'	
26. Perforation record (interval, size, and number) 4755-4894' 4231-4370'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4755-4894'		ACIDIZE W/1500 GALS 15% NEFE HCL			
						4231-4370'		ACIDIZE W/1500 GALS 15% NEFE HCL			
								FRAC W/7,036 GALS WF130 & SAND			
28. PRODUCTION											
Date First Production 10/1/2005		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING						Well Status (Prod. or Shut-in) PROD			
Date of Test 10-02-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 100		Gas - MCF 101	
								Water - Bbl. 188		Gas - Oil Ratio 1315	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments NOTARIZED DEVIATIONS											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE Denise Pinkerton						TITLE Regulatory Specialist		DATE 10/28/2005			
TYPE OR PRINT NAME Denise Pinkerton								Telephone No. 432-687-7375			