

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1025 N. INDIAN DRIVE
HOBBS, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-15920

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

EK Penrose Sand Unit

8. Well Name and No.
401 /

9. API Well No.
30-025-27759

10. Field and Pool, or Exploratory Area
EK; Bone Springs

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Seely Oil Company

3a. Address
815 W. 10th St., Ft. Worth, TX 76102

3b. Phone No. (include area code)
817-332-1377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 1830' FWL
Sec. 30-T18S-R34E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Seely Oil Company proposes to workover said well as set out below:

1. Set CIBP @ 9450' w/ 35' cmt on top of plug. Load hole w/mud.
2. Cut csg @ 6500'. POOH w/ csg.
3. Install float equipment & run csg to 5000'+/- Cement w/ 300 sxs Pozmix.
4. Run bond log & perforate Penrose Sand from 4702'-4706'.
5. Acidize w/ 750 gallons. Recover load.
6. Fracture treat w/ 15,000 gallons gelled KCL & 20,000 lbs. sand. Recover load.
7. Install production equipment & test well.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David L. Henderson

Title Exec. Vice President

Signature

David L. Henderson

Date

10/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *(Signature)* DAVID R. GLASS

PETROLEUM ENGINEER

Date

NOV 07 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name Change From Well No. 1-Howell TG Federal To Well No. 401-EK Penrose Sand Unit Will Occur Effective After Recompleat To The Penrose Sand Formation Under API No. 30-025-2775900S2. Well Completion Or Recompleat Report And Log (Form 3160-4) Required After All Recompleat Work Has Been Completed.