

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'BA'
8. Well No.	15
9. Pool Name or Wildcat	VACUUM ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>612</u> Feet From The <u>NORTH</u> Line and <u>2135</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ABANDON ABO LTRAL & RTP IN PENN & WLF CAMP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

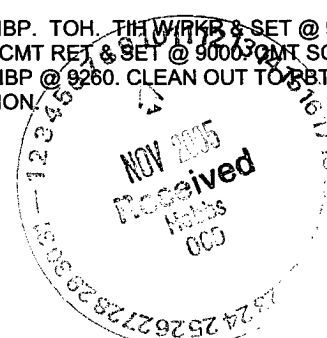
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO PERMANENTLY ABANDON THE ABO LATERAL BY CEMENT SQUEEZING AND RETURN TO PRODUCTION IN THE PENN & WOLFCAMP RESERVOIRS.

RECENTLY A CIBP WAS SET @ 9260' TO TEMPORARILY ABANDON THE WOLFCAMP & PENN ZONES & TEST ONLY THE ABO LATERAL & ABO PERFORATIONS. THE PRODUCTION DROPPED TO 3 BO, 3 BW, & 58 MCF. THE PUMP IS SET 50' BELOW THE ABO WINDOW & THE WELL IS PUMPED DOWN. IT IS IMPOSSIBLE TO GET CHEMICAL TREATMENTS BELOW THE ABO WINDOW TO THE LOWER ZONES. THE ABO WAS AND IS CONTRIBUTING VERY LITTLE PRODUCTION. PERMANENTLY ABANDONING THE ABO LATERAL WILL ALLOW FOR COMPLETION IN THE WOLFCAMP & PENN (9278-10,194') AND FOR THE ABILITY TO GET CONTINUOUS CHEMICAL TREATMENTS TO THE ZONES. THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU PU. TOH W/RODS & PUMP. INSTL BOP. TOH W/PROD TBG. TIH W/BIT & SCRAPER TO 9260 CIBP. TOH. TIH W/RODS & SET @ 9250' TO TEST CIBP TO 9260. PUH TO 9000. ESTAB RATE & PRESSURE INTO ABO LATERAL & PERFS. TIH W/CMT RET & SET @ 9000' ONT SQZ ABO HORIZONTAL LATERAL & ABO PERFS W/658 SX 50/50 POZ H. WOC. TIH W/BIT. DRILL OUT CMT & CIBP @ 9260. CLEAN OUT TO BTM OF 10,399' (OR AT LEAST TO BTM PERF @ 10,194'). TIH W/PROD EQPT & RETURN WELL TO PRODUCTION.

A PIT WILL NOT BE USED FOR THIS WELL WORK. A STEEL FRAC TRANK WILL BE UTILIZED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/8/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 14 2005
DeSoto/Nichols 10-1-89 1.0