

UNITED STATES
DEPARTMENT OF THE INTERIOR
New Mexico Oil Conservation Division, District 1
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Albuquerque, NM 87106-2440

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Mid land, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL and 510 FWL, Sec 19, 19S, 34E

5. Lease Serial No.

NMNM01410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Stetson Extension 19 Federal #1

9. API Well No.

30-025-37416

10. Field and Pool, or Exploratory Area

Tonto; Seven Rivers

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud. csg.

cmt and rig

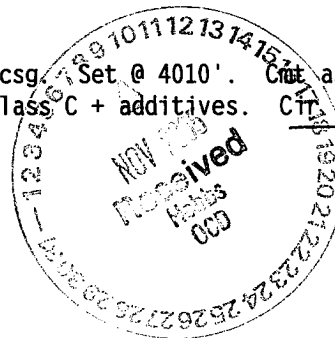
release

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud well 10/19/05.

Drld to 1650'. RU csg crew and ran 37 jts 8-5/8 24# J55 csg. Set @ 1650'. Cmt as follows: Lead slurry: 600 sxs BJ 35/65 POZ. Tail slurry - 200 sxs Class C. Circ 50 bbls to pit. WOC 28.5 hrs. Cut off csg, weld on wellhead, NU BOPE's. Test to 1000 for 30 mins. OK. PU drlg assembly and start drilling.

Drld to 4033'. RU csg crew and ran 97 jts 5-1/2 17# N80 LTC csg. Set @ 4010'. Cmt as follows: Lease slurry - 585 sxs BJ 35/65 POZ + additives. tail w/ 395 sxs Class C + additives. Cir 10 bbls cmt to pit. ND and clean pits. Released rig @ 1900 hrs 10/29/05.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date

11/3/05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved (Signature) DAVID R. GLAD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office