

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-34043

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR: ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Simmons

2. Name of Operator

Range Operating New Meixoc, Inc.

8. Well No.

3

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Penrose Skelly Grayburg/Eumont Yates SRQ

4. Well Location

Unit Letter **G** : **1650** Feet From The **North** Line and **1650** Feet From The **East** Line

Section **5** Township **22S** Range **37E** NMPM **Lea** County

10. Date Spudded **8/10/05** 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) **8/17/05** 13. Elevations (DF& RKB, RT, GR, etc.) **3438** 14. Elev. Casinghead **3438**

15. Total Depth **7600** 16. Plug Back T.D. **OK 3857** 17. If Multiple Compl. How Many Zones? **2** 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3660-3700 (Penrose-Skelly); 3503-3581 (Eumont Yates SRQ) 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	3761
					SN @ 3727	TAC @ 3424

26. Perforation record (interval, size, and number) 3660 - 3700, .42", 160 3503 - 3581, .42", 21				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3503-3581	3000 gals 15% NEFE

28. **PRODUCTION**

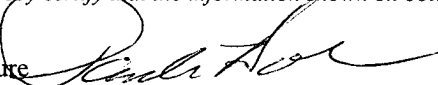
Date First Production 9/17/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 2 1/2" x 1 - 1/2" x 16"			Well Status (Prod. or Shut-in) PROD		
Date of Test 8-19-05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 12	Water - Bbl. 24	Gas - Oil Ratio 12,000
Flow Tubing Press. 200	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 12	Water - Bbl. 24	Oil Gravity - API - (Corr.) 31.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Chris Garcia

30. List Attachments

C102, C103, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **Paula Hale** Title **Sr. Reg. Sp.** Date **9/25/05**
E-mail Address **phale@rangeresources.com**