

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-025-37244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEDU
8. Well Number 840
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; BLI-TU-DR, NORTH (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator APACHE CORPORATION
3. Address of Operator 6120 S. YALE, STE. 1500, TULSA, OK 74136

4. Well Location Unit Letter <u>E</u> : <u>1555</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426'

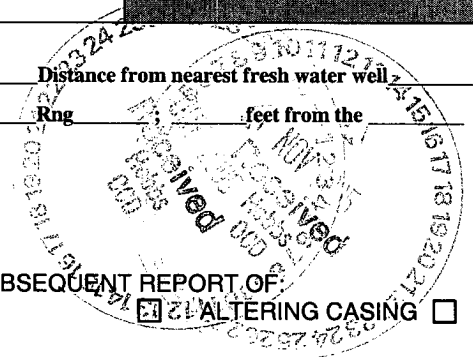
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u>
Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> feet from the <u> </u> line and <u> </u> feet from the <u> </u> line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/30/05 SPUD WELL @ 12:30 AM 9/30/05. DRILL & SURVEY 1,268'. DRILL - 864' - 1268' TD SURFACE HOLE. SURVEY @ 1268' = .75. CIRCULATE & SWEEP HOLE. RUN 8.625 CSG WASH 20' TO BTM.
10/1/05- DRILL & SURVEY FROM 1,268' - 6,844'. BJ CMT SHOE @ 1268'. SLURRY 12.7 PPG 1.88 YIELD & 200 SX C 2% CACL+ .125 CF 48 BBLS SLURRY WT 14.8 PPG 1.35 YIELD DISPLACE W/ 77.5 BBLS F/W PLUG BUMBED & HELT CIRC 69 SX TO PIT. WOC. CUT OFF 8.625 CSG. WELD ON HEAD TEST TO 700 PSI OK. NIPPLE UP BOP & CHOKE. TEST 3RD. PARTY, PIPE & BLIND RAMS 500 LOW 2000 HIGH DART VALVE, KELLY COCK, CSG, CHOKE, BOP 2000 PSI. DRILL CMT & PLUG TOP OF CMT @ 1181' HAD 44' CMT ON TOP PLUG. DRILL - 4000' - 4300'. CUT 100' DRILLING LINE. DRILL - 4300' - 4438'. CMT W/ 100 CLASS H W/ .4 FL25 + 8# LCM-1 + 25 # CF @ 4205'. TOH LAY DOWN 25 JTS DP. WOC. PUMP DOWN HOLE W/ 355 BBLS B/W .4 FL25 + 8# LCM-1 + 25 # CF. TOH W/ 25 JTS TO 3547' WOC. LOAD HOLE W/ 140 BBLS B/W 55% RETURNS. LOAD RACKS W/ DC & TALLT SAME TIH W/ BIT # 3 STRAP IN HOLE. TAG CMT @ 4398' DRILL CMT & CMT STRINGERS TO 4564'. PUMP PLUG # 3 200 SX CLASS H W/ .2 - FL + 8 # LCM 1 + .25 - DRILL CMT & CMT STREANERS. DRILL CMT W/ 50% RETURNS. DRILL - 5133' - 5450' NO RETURNS @ 5220'. WORK ON PUMPS CHANGE SWAB ON # 2 PUMP, & CLUTCH ON # 1 PUMP SURVEY PUMP 100 BBLS HIGH VIS & LCM SWEEP SURVEY @ 6845' = 1.125. TOH TO RUN 5.50" CSG. CMT 2ND STAGE PLUG DOWN 00:30 HAD FULL RETURNS 0 CMT TO PIT. NIPPLE DOWN BOP SET SLIPS CUT OFF CSG. THIS WELL WAS NOT LOGGED. RELEASE RIG @ 02:30 10/17/2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 10/26/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 15 2005
Conditions of approval, if any: