

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-025-37244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEDU
8. Well Number 840
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; BLI-TU-DR, NORTH (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
APACHE CORPORATION
3. Address of Operator
6120 S. YALE, STE. 1500, TULSA, OK 74136

4. Well Location
Unit Letter E : 1555 feet from the N line and 330 feet from the W line
Section 22 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3426'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Information left off of original C-103.

Surface Casing weight, 24 lbs and 1,268' depth.

Production Casing weight 17 lbs. and 6,844' depth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOGD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 11/9/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

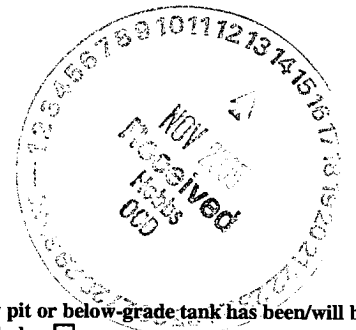
(This space for State use)

APPROVED BY PAUL F. KAUTZ DATE NOV 15 2005

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

NOV 15 2005



APACHE CORP.

Well Summary

Lease: NEDU
Well : various
Area: Eunice
Test: Drinkard

Location : various
BHL: Same
Survey: 21S - 37E
Lea County, NM

Drig. Engineer: Glenn Bone
Rig: Capstar # 8 or 14
Elevation: ~ 3,400'
RKB: 11'

Directional	Open Hole Logging	Sands / Markers	Depth		Casing Profile	Hole Size	Casing Details	Mud Wt. & Type	Max. Dogleg Severity
			TVD	MD					
surveys per NMOCD						ID= 8.097" Drift= 7.972"		Fresh water New gel, Lime 8.6 - 9.6 ppg ↓	<1°/100 feet <2° Max
Drop Totco	None	Rustler		1,278'		12-1/4" Hole	Surface Casing		
				1,300'					
surveys per NMOCD						7-7/8" Hole	8-5/8" J-55 24# ST&C	Brine, paper, Lime, 10.0 ppg ↓	<2°/100 feet <5° Max
		Yates		2,647'					
		Queen		3,440'					
		San Andres		4,007'					
		Glorieta		5,187'					
		Blinbry		5,648'				yellow starch brine 10.0 - 10.2 ppg ↓	
		Tubb		6,126'					
		Drinkard		6,463'					
		Abo		6,723'					
Drop Totco	E-Logs @TD Triple Combo, Sonic	TD		6900'		ID= 4.892" Drift=4.767"	5-1/2" 17# J-55 LT&C	Max MW 10.2 ppg ↓	

Note: Not to Scale