

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34144
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No. E 1673
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name State 33
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621		9. OGRID Number <u>227001</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Grama Ridge MORROW, EAST
Pit type <u>Steel</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDON ☐  
 CASING/CEMENT JOB ☐

OTHER: Squeeze existing perf & deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/05 - MIRU POH w/ tbg.

9/1/05 - Open BOP.

9/2/05 - Recovered TCP gun.

9/6/05 - TIH w/ cmt retainer to 12,450'.

9/7/05 - Tagged up on cmt retainer(12,450'). Drilled out retainer. Chase to 12,600'. Spot 500 gals 15% NEFE acid across perfs. PU to 11,800'.

9/8/05 - PU 4 1/2" cmt retainer. TIH to 10,500'.

9/12/05 - TIH w/ pkr to 12,500'. Spot 10 bbls 7 1/2% Morrow acid across perfs. Perfs 12,526 - 12,548'. Spot remaining acid to pkr. Flush to top perf w/ 4% KCL wtr.

9/14/05 - TIH w/ cmt retainer to 12,450'. Pump 50 sxs Class "H" cmt w/fluid loss additive @ 15 ppg. Spot to within 8 bbls of retainer.

9/15/05 - Drill good cmt to 12,460' &amp; circ. clean.

9/16/05 - Open BOP. TIH to 12,460'. Found cmt retainer @ 12,490'.

9/19/05 - Pump 50 sxs Class "H" w/0.5% CFL-1. Spot cmt across perfs. Clean w/70 bbls FW. Left well SI w/1000 psi.

9/20/05 - POOH w/ tbg. Tagged up @ 12,314'. (Anticipated TOC 11,900').

9/24/05 - Got retainer drilled up.

9/27/05 - ND manual BOP.

Cont'd on back of page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/14/2005Type or print name Lisa HuntE-mail address: lhunt@latigopetro.comTelephone No. (432)684-4293

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 16 2005

Conditions of Approval (if any):

9/28/05 - POOH w/tbg.  
9/30/05 - Open BOP. Began drilling conventional.  
10/4/05 - Tagged up @ 12,707'.  
10/5/05 - Mixed 2 sxs Class "H" cment w/ retarder. Set pkr @ 12,560'. EOT @ 12,577'.  
10/7/05 - Open BOP. Latch onto pkr. Pulled 10K over. ND BOP. NU tree. Attempted to pump plug out. Pressure up to 4500 psi. Calc to pump out @ 3000 psi.  
10/10/05 - MIRU WL. Close well in. Tagged up @ 10,349'. RD WL.  
10/13/05 - Set plug in tbg hanger. ND tree. NU BOP. NU 10K# tree. Pulled plug..RIH & set 1.78 R plug @ 12,561'. Blew well down. Well dead. Plug holding.  
10/18/05 - RIH w/1.56" perf gun. Tag up @ 12,523'.  
10/19/05 - Tagged up on plug @ 12,577'. RIH w/ 1.5" perf gun.  
10/21/05 - Tag up @ 12,650' w/cmt retainer. POOH w/ tbg & cmt retainer. RIH tbg. Install 5500# valve.  
10/22/05 - Tag up @ 12,650'. Broke circ. Drilled 35'. Circ clean. POOH w/tbg.  
10/24/05 - ND tree. Set retainer @ 12,661'. Top of retainer @ 12,659'. TIH w/tbg to 12, 659'. Tagged retainer. Installed tree.  
10/25/05 - Displace mud w/FW (500 bbls) w/clay string pkr fluid.  
10/29/05 - Tag retainer @ 12,659'. Perforate 4 JSPF f/12,654' to 12,658' (16 holes).  
10/31/05 - Well flowing to wtr tank on full open 1" choke. FTP = 5 psi. No gas. RIH w/ swab. IFL @ surface. FFL @ 4000'. RD swab. Slight show of gas.  
11/2/05 - Leave well to wtr tank.