Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>	OIL CONSERVATION DIVISION		30-025-37095	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			OG-1999	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		Lea KG State 8. Well Number 7		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number		
Mack Energy Corporation		013837		
3. Address of Operator		I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location		Vacuum;Grayburg-San Andres		
Unit Letter O 990 feet from the South line and 2310 feet from the East line				
Section35	Township <u>17S</u> Range	33E	NMPM County Lea	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4123' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WORK 🔅 🔲 ALTERING CASING 🗌				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
07/18/2005 Perforated from 4687-4877' 74 holes.				
07/19/2005 Acidized w/2700 gals 15% HCL.				
07/21/2005 Frac w/8003# LiteProp, 36,500 gals 9.5# brine and 91,400# 16/30 sand, 53,500 gals 40# gel.				
07/22/2005 RIH w/157 joints 2 7/8" tubing SN @ 4899', RIH w/2 1/2 x 2 x 20' pump. 09/19/2005 POH, set SV retainer @ 4665'.				
09/20/2005 Squeeze perfs w/300 sx Class C neat Perforated from 4412 5-4615' 52 holes				
09/21/2005 Acidized w/2500 gals 15% acid.				
09/21/2005 Acidized w/2500 gals 15% acid. 09/22/2005 Frac w/4005# LiteProp, 17,934 gals 30# gel, 30,200 20/40 sand, 15,750# 16/30 sand 34,482 gals 40# gel.				
09/23/2005 RIH w/148 joints 2 7/8" tubing SN @ 4620', RIH w/ 2 1/2 x 2 x 24' pump.				
			16/30 sand 34,482 gals 40# gel. (3) (4) (6) $($	
			Kabba (S)	
			and the second	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Cerry W.	Shendl TITLE Product		DATE11/10/2005	
Type or print name Jerry W. Sherr	ellE-mail address:je	rrys@macke	nergycorp.com Telephone No. (505)748-1288	
For State Use Only				
APPROVED BY:				
Conditions of Approval (If any):		L / VI	UMEEP DATE	