Office		XICO		Form C-103
District I	Energy, Minerals and Natu	ral Resources	TIME A PARTY	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-2133	_
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE FEE		
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-9141	
	CES AND REPORTS ON WELLS		7. Lease Name or Unit	A creement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Hame of Chit 2	Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	GRM UN	TT
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number 234	255
Grama Ridge Storage and Transportation, LLC				
3. Address of Operator 20333 State Hwy 249, Suite 400, Houston, Texas 77070			10. Pool name or Wildcat	
13. Well Location			Grama Ridge Morrow	
i e	1980 feet from the North	lina and	660 feet from the	Wast
Section 3	 -			
Social 3	11. Elevation (Show whether DR,		NMPM Lea	County
	3630 G			
Pit or Below-grade Tank Application 0	Closure			
Pit typeDepth to Groundwa	terDistance from nearest fresh w	ater well Dis	tance from nearest surface wate	er
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
13. Check	Appropriate Box to Indicate	Nature of Notic	e. Report or Other Dat	a
			•	
			SEQUENT REPORT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOLLD			RING CASING	
TEMPORARILY ABANDON				DA L
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:		OTHER:		
Describe proposed or comp.	leted operations. (Clearly state all 1	pertinent details, an	d give pertinent dates, incl	uding estimated date
of starting any proposed we	rk). SEE RULE 1103 For Multin	le Completions: A	ttach wellbore diagram of p	proposed completion
	in, besides iivs. I of manap	•		
or recompletion.	,. 525 1022 1105. 101 Nasap	•		24920212223
	, 525 N. 522 1155, 151 Nating	•	(A)	8192021222328
or recompletion.		•		819202122232A
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