

UNITED STATES
NEW MEXICO DEPARTMENT OF INTERIOR Division, District 1
BUREAU OF LAND MANAGEMENT
1005 N. Fourth Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

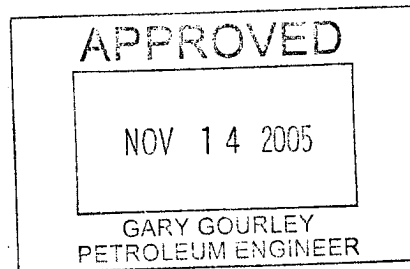
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MM96781
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432 686 3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL Sec 27, T18S, R33E		8. Well Name and No. Federal MA #1
12. CHECK AP TYPE OF SUBMISSION <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		9. API Well No. 30-025-22008
Notify the Hobbs I & E BLM Office to witness the tagging of first CIBP at least 24 hours prior to starting work. (505) 393-3612.		10. Field and Pool, or Exploratory Area South Corbin
<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal		11. County or Parish, State Lea NM
		REPORT, OR OTHER DATA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed plugging procedure:

1. Cut and pull 5 1/2" casing at +/- 9050'. TOC by CBL @ 9100'.
2. Spot 200' plug from 9150' - 8950' Tag
3. Spot 200' plug from 7000' - 6800' 50 sx
4. Spot 200' plug from 5199' - 4999' Tag 50 sx
5. Spot 100' plug from 1535' - 1435' perf & sqz 35 sx
6. Spot 100' plug from 443' - 343' perf & sqz
7. Spot surface plug from 50' - 0'
8. Install P&A marker



* For record as approved by Gary Gourley, 11/4/05. See attached. *

APPROVED FOR 4 MONTH PERIOD
ENDING 4-14-2006

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analyst
<i>Stan Wagner</i>	Date 11/8/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TO: Stan Wagoner, EOG Resources Inc., FAX: (432)-686-3765

Cc: Steve Caffey, Hobbs Field Office, BLM

From: Gary Gourley BLM Roswell, NM (505) -627-0249

5 pgs

**RE: Plugging procedure for the Federal MA # 01, API : 30-025-22008
1980 FNL & 1980 FEL Sec. 27, T. 18 S, R. 33 East NMNM 96781**

Stan , I don't show any record of the existing CIBP in place. Therefore, I & E will have to be notified to witness the tagging ad depth of the closest plug in place. Notify the Hobbs Office at (505) 393- 3612 to witness and verify the top of plug.

My records show the highest CIBP with 35 ft of cement is set at 12,200 Ft.
Therefore, my plugging diagram starts with a:

- 1) 50 sx plug placed over the top of the Wolfcamp at 10,500 ft.
- 2) The stub plug -must be tagged.
- 3) 50 sx over the Top of the Bone Springs
- 4) 50 sx balanced over the 8 5/8 " shoe plug and tagged.
- 5) Perf and Squeeze 35 sx over Top of Rustler at 1500 ft.
- 6) Perf and Sqz 13 3/8 " shoe plug at 400 to 300 ft
- 7) 50 ft minimum surface plug.

If the first plug is found at the estimated depth of 10,000 ft, then the first plug would be the stub plug.

Sketch included.

Federal MA#1
30-025-22008
NM 96781
EOG Resources
HFD (505)-393-
BLM -3612

13 3/8

350

7 50' minimum
Surface
plug

6 Perf & SQB 25SX
for a 100ft. plug
across 13 3/8 shoe TAG

5 Perf & squeeze
35 SX or 100ft
to cover Top
of Rustler
@ 1500 Feet

4 8 5/8" shoe plug
50SX start @
5175' and TAG
8 5/8 5100

TOC 2740

Queen 4260
PENROSE 4537

3 50 SX @ 7300
TOP/Bone Springs
& 2000' uphole

Bone Springs 7300'

cut @ est. 9050'

2 STUB Plug
+ 50SX

Wolfcamp 10500

Supposedly CIBPW/35'
@ 12,200

Strawn 12090
@ 12,334-48 parts

1 Witness
TAG
Bottom?
50 SX plug
@ 10550'
Top/Wolfcamp

Morrow 12750

TOP 12,795

5 1/2

13500

13409