

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

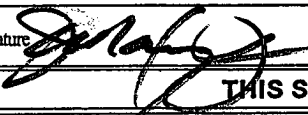
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. NM NM-54432
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Read & Stevens, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. Box 1518 Roswell, NM 88202	3b. Phone No. (include area code) 505/622-3770	8. Well Name and No. Mark Federal #8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 330' FEL Section 3 T20S-R34E		9. API Well No. 30-025-32158
		10. Field and Pool, or Exploratory Area NE Lea Delaware
		11. County or Parish, State Lea County New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Read & Stevens, Inc. requests approval of temporarily abandoning the subject well. The well will be TA by pulling all rods and tubing, setting a CIBP@ 5,533'. Delaware perms 5,980'-5,914' will be below the CIBP. A mechanical integrity test to 500 psi will then be performed, if successful the well will be placed in TA status.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John C. Maxey, Jr.		Title Operations Manager
Signature 		Date 11-10-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by DAVID B. GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	PETROLEUM ENGINEER	Date NOV 14 2005
Office		

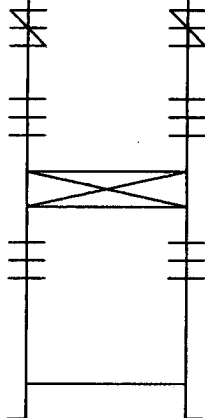
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**6WW SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Mark Federal #8
November 11, 2005
Current Configuration

13 3/8" 54.5# J55 csg set @ 1,496' cmt w/1,200 sx.
Circ cmt to surface.



Delaware perfs 5,548 --- 5,727 squeeze cmt and tested.

Delaware perfs 5,914 - 80

CIBP @ 6,020 w/ 14' cmt on top.

Delaware perfs 6,030 - 38

5 1/2", 15.5#, J55 csg set @ 6,349' w/ DV @ 3,830'. Cmt 1st stage
w/ 820 sx cmt, 2nd stage w/ 1,870 sx. Circ 86 sx to surf.