

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02711 33606
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 27811
7. Lease Name or Unit Agreement Name: State D
8. Well Number 8
9. OGRID Number 162928
10. Pool name or Wildcat Big Dog; Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter L : 3990 feet from the North line and 330 feet from the West line
Section 1 Township 16S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3976' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

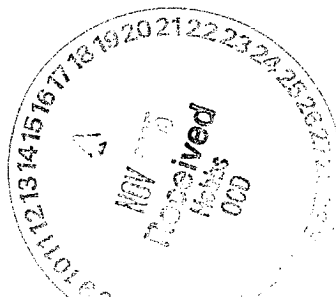
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 11/14/05

Type or print name Carolyn Larson

E-mail address:

clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY Laurel W. Wink

Conditions of Approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE _____

NOV 17 2005

ENERGEN RESOURCES CORPORATION

State D #8

3990' FNL and 330' FWL
Sec 1, T-16-S, R-35-E
Lea, Co. NM
South Big Dog Strawn
~~TA well~~

1. MIRU Pulling Unit
2. Install BOPE.
3. RIH w/RBP, pkr and 2-7/8" tubing. Pressure test RBP to 2000 psi. PUH and isolate casing leak. Establish rate into casing leak.
4. RIH w/cement retainer and set at 150' above casing leak.
5. Cement squeeze casing leak per service co recommendation.
6. RIH w/4-3/4" bit, 6 3-1/2" drill collars and 2-7/8" tubing. Drill out retainer and cement. Pressure test casing to 500 psig. POOH.
7. RIH and retrieve RBP.
8. RIH w/production tubing. Remove BOPE.
9. RIH with pump and rods.
10. Pressure test tubing to 500 psi.
11. RD pulling unit
12. Place well on pump.