

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM17238
2. Name of Operator Nearburg Producing Company		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	3b. Phone No. (include area code) 432/686-8235	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FNL and 1650 FWL, Sec 11-20S-33E		8. Well Name and No. Anaconda 11 Fed #2
		9. API Well No. 30-025-34934
		10. Field and Pool, or Exploratory Area Teas; Bone Spring
		11. County or Parish, State Lea NM

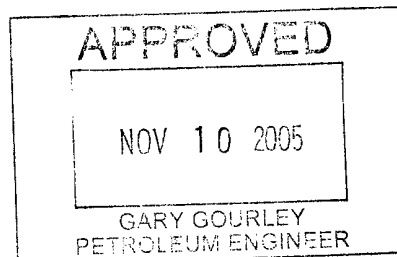
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC attempted to TA the subject well. After getting down in the hole, NPC realized the casing had collapsed. Butch Willis NPC rep, talked with Gary Gorley, BLM rep and it was verbally agreed on to P&A the well. The well P&A'd as follows:

Set retainer @ 3897'. Pumped 306 sxs. Pressured up to 3000#. Dumped 106 sxs on top to 2925'. Patricia Hutchings, BLM rep witnessed. Set plug # 2 @ 3177-3358, covered by above cmt. Plug #3 set @ 1358. Cmt w/ 25 sxs to 1130'. Tagged w/ tbgs. Surface plug cemented w/ 25 sxs to surface. Set dry hole marker.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sarah Jordan sjordan@nearburg.com	Title Production Analyst
Date 11/8/05	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CEMENT JOB REPORT



CUSTOMER Nearburg Producing Company		DATE 21-FEB-05		F.R. # 390510138		SERV. SUPV. Michael Jones	
LEASE & WELL NAME Anaconda 11 # 2 - API 30025349340000		LOCATION S11-T20S-R33E		COUNTY-PARISH-BLOCK Lea New Mexico			
DISTRICT Hobbs		DRILLING CONTRACTOR RIG # Mesa Well Service		TYPE OF JOB Plug & Abandon			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
NA-P&A				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ										
fresh water					8.34				25	
Class H neat				408	15.6	1.19	5.2		86	50.24
mud					11.5				67	
Class C +2% CACL				25	14.8	1.33	6.35		6	3.83
Class C neat				25	14.8	1.33	6.35		6	3.83
Available Mix Water 260 Bbl.		Available Displ. Fluid 100 Bbl.		TOTAL					190	57.90

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
			2.875	8.5	TBG	3897	J-55			

LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
5.5	17	CSG	4002	Ball Check Cement Retainer, 2	3897	4002		2.875	EUE	BRINE	10

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	RATED	Operator			
22.6	BBLs	mud	11.5	0	350	3000	7260	4000	5320	1000					transport

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE		
	PIPE	ANNULUS					
						SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
						TEST LINES 4872 PSI	
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	
07:20						Arrive on location	
07:40						Spot trucks and pre-rig-up mtg	
10:30	147	0	5	20	FRESH W.	pump test	
11:00	0	0	0	0	0	Pre-job safety meeting	
12:10	4872	0	0	1	FRESH W.	Line test	
12:15	0	0	0	0		Started to batch up and tub balled off-cleaned up the tub and product lines and started to batch-up again	
12:50	66	0	3.6	42	SLURRY	Call Co. Man to report pressure and continued with the rest of the cement	
01:05	74	0	3.9	44	SLURRY	mixed cement until we caught pressure, 1774#, tried to displace and pressure went to 3000 psi	
01:29	25	0	3.4	10	MUD	sting out of retainer and circulate to get cement out of tbg, dumped 22.5 bbls. or 106 sacks of cement on top of retainer, left 306 sacks of cement below the retainer	
02:00	390	0	3.6	67	MUD	circulated the hole with mud to surface	
02:35	0	0	0	0	0	laid down tbg to 1347' to pump the next plug	
15:30	0	0	2.2	5	SLURRY	batch-up and pump 25 sacks of class C + 2.5% CACL	
15:34	25	0	2.2	5.5	MUD	displace cement	
15:45	0	0	0	0	0	Pull tbg and wait 2 hrs. to tag plug	
18:00	0	0	0	0	0	Tag plug @1130', lay down tbg. and nipple down wellhead.	
18:50	0	0	0	5	SLURRY	bring cement to surface, 25 sacks	
						water test-chlor-100, sulf-under 200, ph 7, and temp 58	
						Thank you from Michael, John, Shannon, and Nester	

CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE GPM	BBL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4872 PSI	
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		177	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Michael W. Long</i>



BJ Services JobMaster Program Version 3.00

Job Number: 390510138

Customer: Nearburg

Well Name: Anaconda 11 # 2

