Form 3160-5 (April 2004)

## New Mexico Oil Conservation Division, District I

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1625 N. French Drive Hobbs, NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

รเ	JN	IDRY	NOTICES	AND	REPORTS	ON	WELLS

SUNDRY NOTICES  Do not use this form for p	NMNM17238 6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form	n 3160-3 (APD) for	such proposals.			
SUBMIT IN TRIPLICATE - 0	Other instructions	on reverse side		7. If Unit or	CA/Agreement, Name and/or No
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator Nearburg Producing Company  3a. Address 3300 N A St., Bldg 2, Ste 120, Midl  4. Location of Well (Footage, Sec., T., R., M., or Survey III)  1650 FNL and 1650 FWL, Sec 11-20S-33	Description) 3E	3b. Phone No. (include an 432/686-8235	rea code)	Teas; B	No. 4934 dd Pool, or Exploratory Area one Spring or Parish, State
TYPE OF SUBMISSION		TY	PE OF ACTION	Ser In	
Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspection of the subject we collapsed. Butch Willis NPC rep, the well. The well P&A'd as followed as followed as the well. The well P&A'd as followed as the well of the well as followed as the well as the wel	olete horizontally, give sirformed or provide the 1 ft the operation results in Notices shall be filed on ction.)  yell. After get talked with Gardows:  5 sxs. Pressure et plug # 2 @ 31	ils, including estimated start ubsurface locations and mea Bond No. on file with BLM in a multiple completion or a light after all requirements, in ting down in the hary Gorley, BLM reput dup to 3000#. Du 77-3358, covered by	Production  Reclamation  Reclamation  Recomplete  Temporarily  Water Disp  ing date of any pro assured and true ver  I/BIA. Required so recompletion in a n icluding reclamation  toole, NPC real  and it was  sumped 106 sxs  by above cmt.  axs to surface	y Abandon osal  posed work a tical depths o ubsequent rep ew interval, i n, have been lized the verbally  on top Plug #	Well Integrity  Other  Other
			GAR' PETROLI	Y GOURLE EUM ENG	EY INEER
14. I her foy certify that the foregoing is true and correct Name (Pfinted/Typed)		Title	<u></u>		
Sarah Jordan sjordan@	nearburg.com	Produ	ction Analsy	t	
/ I bidan		Date 11/8/05			
THI	S SPACE FOR FEE	DERAL OR STATE OF	FICE USE		
Approved by  Conditions of approval, if any, are attached. Approval	of this notice does not w	Title			Date
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the sub	ject lease		·	



Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **CEMENT JOB REPORT**



USTOMER	Nearburg	Producing	Compan	y	DATE 21-FE	B-05 F.F	L# 39051	0138		SER	V. SUPV.	Michael	Jones	
CUSTOMER Nearburg Producing Company DATE 21-FEB-05  LEASE & WELL NAME LOCATION  Anaconda 11 # 2 - API 30025349340000 S11-T20S-R33E					R33E	COUNTY-PARISH-BLOCK Lea New Mexico								
DISTRICT DRILLING CONT						INTRACTOR	RACTOR RIG # TYPE OF JOB						an de Samuelle de la companya de la	
Hobbs SIZE &	TYPE OF	PALLICS		LIST.C	Mesa Well SG-HARDWA		Mer Har are	rest p	HYSICAL		iog & Aban RRY PROP		ng dager	Marian de la composição d
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e er annagen av alle et 1990	V 2 3 4 4 1 10 A 1	MATER	HALS FUI	RNISHED BY	BJ						-		<u>.</u>	
fresh water	***************************************							8.34	<del>-</del>			1	2	5
resn water  Class H neat							408 15.6 1.19 5.2 86					6 50.2		
mud					OCCUPATION OF THE PROPERTY OF			11.5					6	i <b>7</b>
Class C +2%CACL					gg ger gang ger ger ger ger ger ger ger ger ger ge		25	14.8	1	1.33	6.35	5		6 3.8
Class C nea	<u> </u>		e. caug	A Maria Maria and Common a compa			25	14.8	,	1.33	6.35	5		6 3.8
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	HOLE		-		1 2 2 2	TBG-CSG-	D.P.		7.55			COLLA	R DEPTHS	
SIZE	% EXCE	SS D	EPTH	SIZE	WGT.	TYP	E DE	EPTH	GRADE		SHOE		LOAT	STAGE
	<u> </u>			2.87		5 TBG		3897 J	55		Control of the second s		<del>,</del>	
	AST CASI	**********		1 / / / / / / / / / / / / / / / / / / /	CMT RET-BE	1 49 Fact Aug 27 Land		RF. DEPTH			CONN	***************************************	WELL FLU	ID WGT.
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DISPL VOL				E FLUID	CAL PS			MAY N	AX TBG			AX CSG	PCI	MIX
VOLUME	UOM	***************************************	TYPE	WGT						perato			Operator	WATER
	ļ				7 70.000				7260			5320	1000	transport
22.6 EXPLANATION					CSG, ETC. PF	O RIOR TO CE			AAAAAAA	40 	XPLANAT			
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## **CEMENT JOB REPORT**



		PRESSURE	RATE DETAIL	:	······································		EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW X CO. REP. X  TEST LINES 4872 PSI		
	PIPE	ANNULUS					IG WELL - RIG BJ X	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	1	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:	
YN	0	YN	0	177	0	Y N	Thought W. Gary	

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BJ Services JobMaster Program Version 3.00 Job Number: 390510138 Customer: Nearburg Well Name: Anaconda 11 # 2

