Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	A71
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 S. A. I. St. F. W. J. D.			30-041-20471 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE	FEE X
1220 S. St. Francis Dr., Santa Fe, NM 8750	5		6. State Oil & Gas Le 024194	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Lambirth A	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation			162928	
3. Address of Operator			10. Pool name or Wildcat	
3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705			Peterson; Fusselman, South	
4. Well Location				
Unit Letter	2055 feet from the Sou	ith line and	1980 feet from t	he <u>East</u> line
Section 31	Township 5S	Range 33E	NMPM	County Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4410' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwate	Distance from nearest fres	h water well Dis	tance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
12. Check NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	SEQUENT REPO	
OTHER:	COMPLETION	CEMENT JOB OTHER:		П
				1 1
13. Describe proposed or complete of starting any proposed work or recompletion.	o operations. (Clearly state all pe			
Con attached annualing		•		
See attached procedure	•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE CALALA	Jana TIT			ATE11-0-05
Type or print name Carolyn Larse			clarson@energen.co	
For State Use Only		The second section of the sect	ote exolapp mara	NOV 1 7 222
APPROVED BY Haugh	Jewind Tr	ΓLE	DA	TE
Conditions of Approval, if any				

ENERGEN RESOURCES CORPORATION

Lambirth A #1

2055' FSL and 1980' FEL Sec 31, T-5-S, R-33-E Roosevelt, Co. NM South Peterson-Fusselman TA well

- 1. MIRU Pulling Unit
- 2. RU wireline co. RIH w/CIPB and set at 7820'. POOH.
- 3. RIH w/tubing and tag CIBP at 7820'. Circulate hole w/treated 2% KCl water. Pressure test casing to 500 psig. POOH and lay down tubing.
- 4. Load casing w/treated 2% KCI water.
- 5. Notify NMOCD and perform MIT to 500 psig.