

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

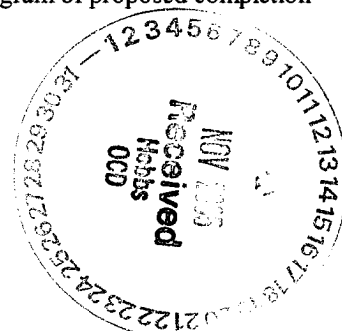
WELL API NO. 30-025-25446	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: STATE A A/C 1	
8. Well Number 113	
9. OGRID Number 148381	
10. Pool name or Wildcat JALMAT; TAN, YATES, 7-RVRS 79240	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MISSION RESOURCES CORPORATION	
3. Address of Operator 1100 LOUISIANA, STE. 1455 HOUSTON, TX 77002	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3420 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for Procedure and Wellbore Schematic to Plug and Abandon Well.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Valorie J. Garza TITLE Regulatory Coordinator DATE _____

Type or print name Valorie J. Garza

E-mail address: _____

Telephone No. 832-369-2125

For State Use Only

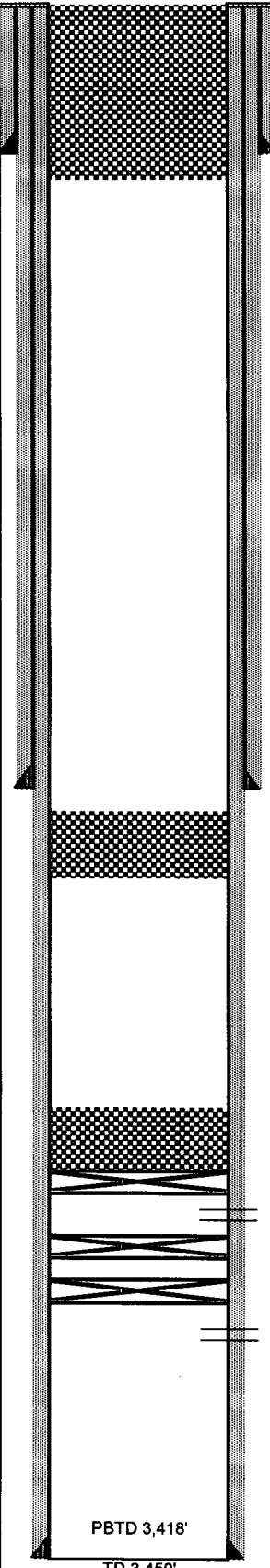
APPROVED BY Larry J. White TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 17 2005
Conditions of Approval, if any: _____

Mission Resources Corp.
State A A/C-1 #113
Jalmat Field
Lea County, NM
November 8, 2005

Plugging and Abandonment Procedure

1. MIRU work over rig. Bull head water into perfs to kill well. ND tree; NU BOP's.
2. RU EL. Run GR/junk basket to 3000'±. Set CIBP @ 2995'±. Test casing to 500 psi..
3. TIH with workstring. Load hole with gelled 10# brine.
4. Mix and spot 200' cement plug from 2795-2995' (base of salt @ 2895').
5. Mix and spot 200' cement plug from 1350-1550' (top of salt @ 1450').
6. Mix and spot 200' surface cement plug.
7. Cut off wellhead – weld on P&A marker.
8. Clean off location for OCD inspection.

1390' - 1290'
8 5/8" CSG. SHOE
TAG
400' - 300'?

FORM	TOP																																		
			<p>13 3/8" @ 40' w/30 sx Cmt</p>																																
			<p>STATE A A/C-1 #113 PROPOSED WELLBORE DIAGRAM MISSION RESOURCES</p> <p>SU-T-R 21P-23S-36E API #: 30-025-25446 POOL: JALMAT; TAN-YATES-7 RVRs (PRO-OIL) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: IN-ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 11/8/05 by D. McPherson</p>																																
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			<p>TAN-YATES-7 RVRs ZONE HISTORY</p> <p>2/12/77 Spud. 3/3/77 Initial Completion Perforated 3,327-96' Acidized w/1000 gal IPF 90 BO, 22 MCF, 0 BWPD</p> <p>6/93 CIBP set @ 3,300' w/14' cmt T&A well. Loaded hole & tst csg to 500 spi for 30 min. Tested casing 6/8/98</p> <p>8/01 Perforated Yates 3,053-3,230'. Frac w/ 34,724 g 40# water frac foamed to 65 quality w/259T CO2 w/ 190,000# sand.</p> <p>8/01 Tstd 100-140 BW CIBP set @ 3,275'. 9/01 Tstd 140 BWPD 10/01 on ESP - P 600 BWPD RBP set @ 3,144' P 600-700 BWPD TOH w/tbg & sub-pump 2002 SI to P&A</p> <p>OPPORTUNITY</p> <p>Yates tested water only.</p> <p>LANGLIE MATTIX (LWR 7RVRs-QUEEN) HISTORY</p> <p>Queen not produced</p>																																

☒ OCD file

☒ Well File