State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-37350 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** STATE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A B Hardin DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well: 8. Well No. Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 192463 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Abo 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location Feet From The Unit Letter Line 2015 Feet From The NORTH WEST Township **NMPM** County 18-S Range LEA Section 19 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3657' GR Pit or Below-grade Tank Application or Closure _____ Depth of Ground Water Distance from nearest fresh water well _ Distance from nearest surface water NU¥ . Pit Liner Thickness Below-Grade Tank: Volume ______ bbls; Construction Material g∋ive0 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **PLUG & ABANDONMENT TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: OTHER: New Well Completion 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU. Perf the following Abo intervals; 7006, 16, 24, 34, 42, 46, 52, 70, 87, 7130, 47, 52, 67, 96, 7204, 19, 97, 7310 and 7323. 1 spf. (19 holes). Stimulate perfs w/4000 g 15% acid. Acid Frac Abo 20,000 g 17% Fercheck. Perf the following Drinkard intervals; 6657, 66, 75, 6714, 33, 41, 53, 59, 6807, 11, 16, 22, 34, 50, 58, and 68. 1 spf. (16 holes). Stimulate perfs w/1700 g 15% acid. Sand frac Drinkard w/4500# Arizona sand. Set CIBP @6980'. Acid treat Drinkard perfs w2000g 15% acid, Drill out CIBP @6980'. Sand Frac Drinkard and Abo perfs w/209,000 g gel w/.5 lb/g sand Run Production equipment. 225 jts 2-7/8" tbg. 5.5" TAC = 22 jts above SN. SN = 7366'. Ran 2.5" x 2" x 24' insert pump, 6 - 1 ", 145 - ¾", 83 -7/8", and 58 - 1" "D" rods. NU wellhead. RDPU. Clean Location. Waiting on Beam unit to be installed. Rig Up Date: 09/01/2005 Rig Up Date: 09/15/2005 Rig Up Date: 09/30/2005 Rig Up Date: 10/25/2005 **Rig Down Date:** 09/08/2005 **Rig Down Date:** 09/22/2005 Rig Down date: 10/12/2005 **Rig Down Date:** 11/09/2005 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines or an (attached) alternative OCD-approved a general permit **SIGNATURE** Workover Completion Specialist 11/10/2005 TYPE OR PRINT NAME E-mail address: TELEPHONE NO. robert_gilbert@oxy.com 505/397-8206 For State Use Only PETROLEUM ENGINEER DATE NOV APPROVED BY TITLE

CONDITIONS OF APPROVAL IF AN