

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07361
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 19
8. Well No.	131
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

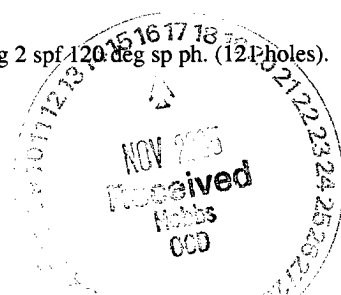
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA'd <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Let Ltr <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> <u>330</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3662' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Re-Activate TA'd well. Convert to injector.</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU. Clean out to 4282'. Sqz perfs 4034-54 w/175 sx P+ cmt w/3% CaCl.
 2. Deepen well from 4282' to 4310'.
 3. Acid treat below 4160 w/2000 g 15% NEFE HCL acid.
 4. Perforate the following intervals; 4122-31, 4144-51, 4177-86, 4191-98, 4203-16, 4224-58, and 4236-47 using 2 spf 120 deg sp ph. (12 Pholes).
 5. Stimulate perfs 4122 to 4247 w/3500 g 15% NEFE HCL acid in 28 settings.
 6. RIH UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 125 jts 2-7/8" Duoline tbg. Pkr set @4087'.
 7. Circ csg w/90 bbl pkr fluid. Tst csg to 540 psi for 30 min and chart for the NMOCD.
 8. RDPU. Clean Location.

Rig Up Date: 10/18/2005
Rig Down Date: 11/11/2005

PMX-234



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 11/11/2005
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Harry W. Wink DATE NOV 18 2005
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER

