

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-07493

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 31

8. Well No. 421

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter H : 1370 Feet From The NORTH 330 Feet From The EAST Line

Section 31

Township 18-S

Range 38-E

NMPM

LEA

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3642' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: \_\_\_\_\_ ☐

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull production equipment.
2. Perforate the following intervals; 4132-43 using 2 spf, 180 deg sp ph. (24 holes).
3. Stimulate perms 4174-81 and open hole 4190-4260 w/500 g xylene and 2000 g 15% NEFE HCL acid.
4. Stimulate perms 4132-43 w/500 g 15% PAD acid.
5. Run Beam production equipment. 127 jts 2-7/8" tbg. SN = 4065'. 5" TAC = 4066'.
6. Run 2.5" x 1.50" x 20' pump.
7. RDPU. Clean Location.

Rig Up Date: 11/03/2005

Rig Down Date: 11/08/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Robert Gilbert*

TITLE Workover Completion Specialist

DATE 11/11/2005

TYPE OR PRINT NAME

Robert Gilbert

E-mail address:

robert\_gilbert@oxy.com

TELEPHONE NO.

505/397-8206

For State Use Only

APPROVED BY

*Hay W. Wink*

TITLE

DATE

NOV 18 2005

CONDITIONS OF APPROVAL IF ANY:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

