

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-10373

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

7. Lease Name or Unit Agreement Name

New Mexico "M" State

8. Well Number 13

9. OGRID Number 008359

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

GP II Energy

3. Address of Operator

P. O. Box 50682 Midland, TX 79710

4. Well Location

Unit Letter _____ K: 1980 _____ feet from the _____ S _____ line and _____ 1980 _____ feet from the

_____ W _____ line

Section 20 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3377'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See enclosed proposed procedure and well bore diagram.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joe L Compton TITLE _____ Agent _____ DATE 11/08/05

Type or print name Joe Compton E-mail address: joe@gp2energy.com Telephone No. 432-684-4748

For State Use Only

APPROVED BY: Harry W. Wink TITLE _____ DATE _____

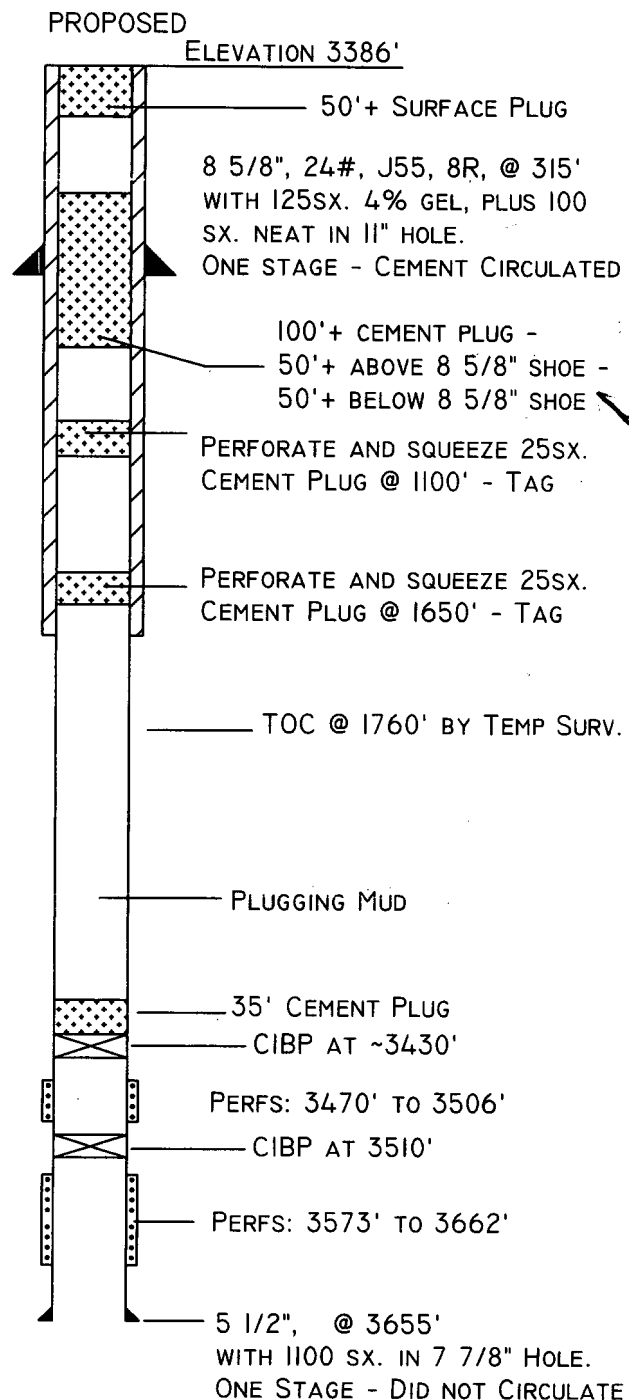
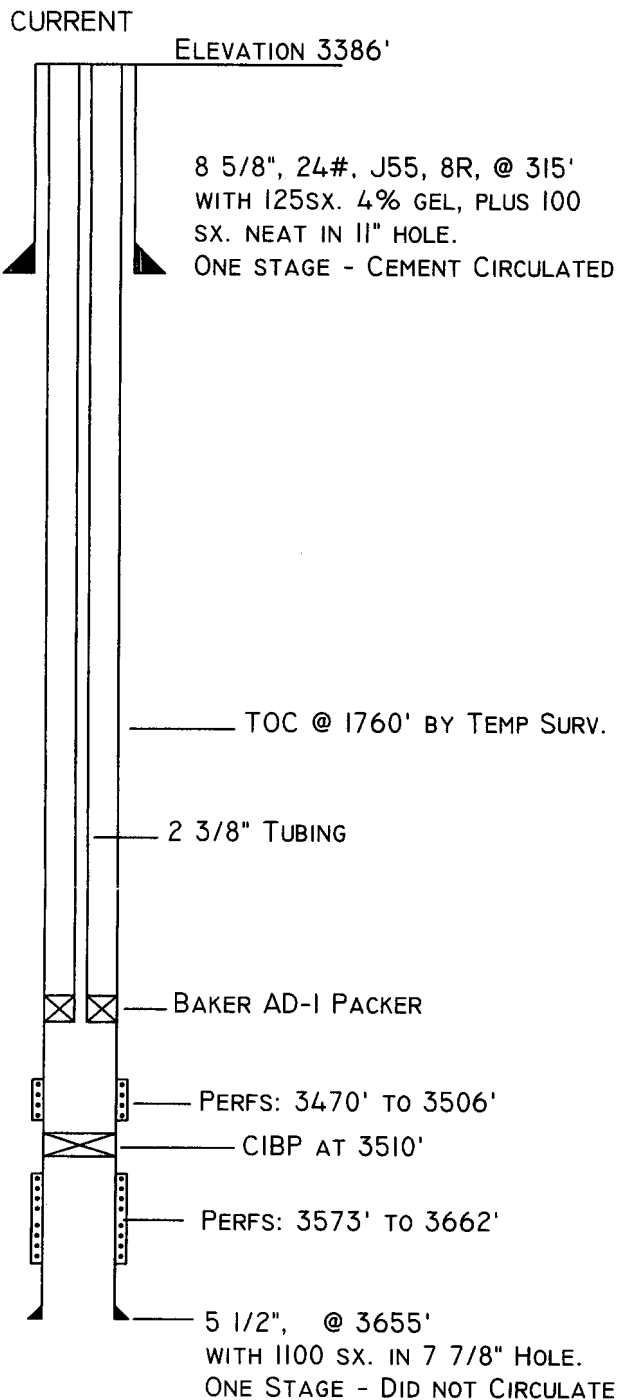
OC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 18 2005

GP II ENERGY, INC.
 NEW MEXICO "M" STATE #13
 1980' FSL & 1980' FWL
 SEC 20, T22S, R37E
 LEA COUNTY, NEW MEXICO

T.D. 3668'
 PBTD: 3510'

STATE LEASE #: B-934
 SPUD DATE:
 COMP. DATE: DEC. 20, 1957
 GL ELEVATION: 3377'
 DF ELEVATION: 3386'



Squeeze and Plugging Procedures for the New Mexico "M" State #13

1. RUPU.
2. Install and test BOP.
3. Pressure up backside to 500# for 15' to check tubing - casing integrity. Casing leaks are common in this area from 300' to 700'. If there are casing leaks, determine where they are. If there are no casing leaks, TOH with Packer.
4. GIH with wire line CIBP and set at approximately 3430'. GIH with bailer and dump 35' cement on CIBP. GIH with tbg open ended and tag plug set above CIBP. PU and circulate hole with plugging mud.
5. Perforate and squeeze 25 sack cement plug at 1650'. WOC and tag plug. Perforate casing at top of salt @ 1100'. Pump 25 sack cement plug. WOC and tag plug. If there are holes in the casing and they are close to top of salt pump plug sufficient to cover both. WOC.
6. PU and pump 100'+ cement plug across 8 5/8" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 8 5/8" casing shoe. PU and WOC.
7. Tag plug set across 8 5/8" shoe. PU and set surface plug.
8. Cut off casing and set dry hole marker.
9. Clean and remediate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.