

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-10923
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well No. 90
9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter L : 1980 feet from the south line and 660 feet from the west line
Section 33 Township 23S Range 37E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See other side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/17/05

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gay W. Wink
Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE NOV 21 2005

MYERS LANGLEIE MATTIX UNIT #90

03/19/2004 CMIC: Davis

MIRU Aries #44 Unseated pump POOH LD rods and pump. NDWH Release TAC NU BOP. POOH w/ tbg. SION

03/20/2004 CMIC: Davis

RIH set CIBP @ 3420'. CH w/ packer fluid. POOH LD tbg. RD

05/29/2004 CMIC: Davis

RU Triple N rig #25 and plugging equipment. NDWH, NU BOP. RIH w/ 110 jts tbg workstring and tagged CIBP @ 3,420'. CH w/ mud and pumped 25 sxs cmt. POOH w/ tbg to 2,808' and pumped 25 sxs. POOH w/ tbg. RIH w/ wireline and perforated 5½" casing @ 1,170', POOH w/ wireline. RIH w/ AD-1 packer. Loaded hole, set packer, established rate of 1 ½ BPM, Squeezed 35 sx C cmt. POOH w/ packer, SI till Tuesday.

06/02/2004 CMIC: Davis:

RIH w/ 4-3/4 bit, tagged cmt @ 1,070'. POOH w/ bit. RIH w/ wireline and perforated casing @ 282'. POOH w/ wireline. RIH w/ packer. Loaded hole, set packer, established circulation and squeezed 40 sxs cmt. POOH w/ packer, WOC RIH w/ wireline and tagged cmt @ 220', POOH. RIH w/ tubing and pumped 20 sxs cmt. POOH w/ tbg. ND BOP and pumped 5 sx cmt. RDMO.