Office	State of New Me	XICO	Form C-103	
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30 025 37317	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	to Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi 87	7303	6. State Oil & Gas Lease No.	
87505				
	CES AND REPORTS ON WELLS	}	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FC	OR SUCH	Stephenson	
1	Gas Well Dother		8. Well Number: 1	
<u> </u>	2. Name of Operator		9. OGRID Number: 234451	
Trek Resources, Inc.				
3. Address of Operator			10. Pool name or Wildcat	
c/o P.O. Box 953, Midland, TX 797	02		Wildcat, Drinkard/Abo	
4. Well Location				
Unit Letter K : 2	2030 feet from the South	line and2070_	feet from theWestline	
Section 30	Township 16S	Range 39E	NMPM Lea County	
Commence of the Superior of the Commence of	11. Elevation (Show whether DR.		: 3677	
Pit or Below-grade Tank Application 🔲 o	Closure 🔲			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Chon 1	ppropriate Don to maiouto 1		report of outer but	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORL	K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ PAND A X	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r Job □	
OTHER:		OTHED: Soud 8	a TD X	
OTHER: Spud & TD X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)				
			tach wellbore diagram of proposed completion	
or recompletion.	,			
	10-11-05: Spudded 17 1/2" hole, drilled to 432'.			
10-12-05: Ran 10 jts of K-55, 13 3/8", 54.5# casing set @ 432'. Cmeented with 440 sx Cl C 2% CaCl. WOC. Tagged cement on				
	", 54.5# casing set @ 432'. Cmeer			
backside @ 49', topped off with 50 s	", 54.5# casing set @ 432'. Cmeer ix, Cl C 2% cement — cement to sur	rface. WOC. Tested	to 1500 psi.	
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