

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 37317
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Trek Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Stephenson
4. Well Location Unit Letter <u>K</u> : <u>2030</u> feet from the <u>South</u> line and <u>2070</u> feet from the <u>West</u> line Section <u>30</u> Township <u>16S</u> Range <u>39E</u> NMPM Lea County		8. Well Number: <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.): <u>3677'</u>		9. OGRID Number: <u>234451</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mill Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: Spud & TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-11-05: Spudded 17 1/2" hole, drilled to 432'.

10-12-05: Ran 10 jts of K-55, 13 3/8", 54.5# casing set @ 432'. Cemented with 440 sx Cl C 2% CaCl. WOC. Tagged cement on backside @ 49', topped off with 50 sx, Cl C 2% cement - cement to surface. WOC. Tested to 1500 psi.

10-22-05: Ran 100 jts, 8 5/8", J-55, 32# casing with 30 centralizers to 4390'. Cemented with 700 sx lead 50/50 poz w/5# salt, 5# gilsonite & 3% cfl-3, tailed w/150 sx 2% CaCl. WOC. Tested to 1500 psi. Drilled to 8700'.

11-6-05: Well plugged and abandoned:

25 sx of Cl H cement @ 15.6 ppg @ 4 bpm @ 400# @ 8692'.

25 sx of Cl H cement from 6337-6437' @ 15.6 ppg @ 4 bpm @ 400#.

25 sx of Cl C cement w/2% CaCl from 4337-4437' @ 14.8 ppg. Wait on tag-TIH to tag @ 4317'.

11-7-05: TOH to 482' to set plug @ 482' - 382' w/25 sx Cl C cement w/2% CaCl, wait on tag 4 hrs, tagged @ 362'.

Filled casing from 60' to surface w/cement surface plug. Drilling rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE: 11-16-05

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.: 432 684-6381

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 21 2005
 Conditions of Approval (if any):