State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Re	d., Aztec,	NM 87410		Santa	a Fe, NN	л 87505	i							
District IV												MEN	DED REI	PORT
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Printed name:	n -	14				itle·		11	and					
Printed name: David Stewart						Title: PETROLEUM ENGINEER								
Title:						Approval Date:								
Sr. Regulatory Analyst						NOV 2 1 2005								
Email	nt@nw	. com		ø								- -		
david_stewa	ar uerux)	. COIII	T :											
Date: Phone: 432-685-5717												ζ.		

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

david_stewart@oxy.com

Phone: 432-685-5717

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised June 10, 2003 Submit to Appropriate District Office 5 Copies

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								AMENDED REPORT						
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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe NM 87505 Submit to Appropriate District Office 5 Copies

District III						TAILCIS .						5 Cop	ies		
1000 Rio Brazos Rd., A	Fe, NM	18/505)			AMENDED DEDORT									
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Phone: 432-685-5717