ě y													-		
Submit to Appropriate	Distr	ict Office		State of New Mexico							Form C-105				
State Lease - 6 copies Fee Lease - 5 copies			Enc	Energy, Minerals and Natural Resources							Revised June 10, 200				
District I	he NIN	A 882AN									WELL API NO.				
1625 N. French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISION											<u> 30-025-37</u>				
1301 W. Grand Avenue, Artesia, NM 88210										5.	5. Indicate Type Of Lease				
District III 1220 South St. Francis DF. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505										Ļ	STATE FEE X				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										6.	State Oil	& Gas Lea	ise No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
la. Type of Well: OIL WELL X GAS WELL DRY OTHER											7. Lease Name or Unit Agreement Name Trickey				
b. Type of Completic] _{DEEPEN}	PLU- BAC	G □ DI	IFF. ESVR. D	THER									
2. Name of Operator		<u>, , , , , , , , , , , , , , , , , , , </u>								8.	Well No.				
Occidental Permian Limited Partnership 157984								34		2					
3. Address of Operator										9.	9. Pool name or Wildcat				
P.O. Box 50250 Midland, TX 79710-0250										*	*Skaggs Drinkard				
4. Well Location									,	0031	-1234	\			
Unit Letter_	В	:660	_ Feet	From The	nor	th	Line	e and _/.	/LP N	1980	Feet Fr	om The	ea	stLine	
Section 18			Tow	nship 20S		Range	38E	/5	Ŷ	NAM	<i>ስ</i> ኤ. ე ^ზ	Lea		County	
10. Date Spudded		Date T.D. Reach	ned	12. Date Co	mpl. (Ready t	to Prod.)) 1	3. Eleva	tions	(DF&	KB, RTG	ک, etc.) ہے ا	4. Elev.	Casinghead	
6/10/05		7/9/05		8/12/	05			356	<u>6</u> 0'		Sold In	A			
15. Total Depth 7400'		16. Plug Ba 7356'	ck T.D.	1	7. If Multiple Many Zon	e Compl. es?	How	18. Drill	Intervied By	/	Rotary Too	ols 3	Cable To	ols	
19. Producing Interva					•				τ.	12/2	er 81 Tr 34	Was Direc	tional Su	rvey Made	
5802-5959'-B1i			-6578	'-Tubb	6762-69	919'-D	rinkar	ď		06	er 81 Tr	No			
21. Type Electric and		•								2	22. Was Well	Cored			
<u>DLL/MLL/CZDL/[</u> 23.)2L/\		CASI	NC DEC	ODD (Da		11 -4			-11\	No				
CASING SIZE WEIGHT LB./							port all strings set in well HOLE SIZE				IENTING DE	COPD	Г	OUNT PULLED	
8-5/8"				1500'			<u> </u>			CEMENTING RECORD 750sx-Circulated			***		
5-1/2"	\neg	17#		7400'		7-7/8"					x-Circulated		N/A		
<u>5-1/2</u>		1/17		7400		7-770	0	13:		ousx-c	rculate	<u>a</u>	N//	N/A	
	_			<u> </u>					-			 	+		
	\dashv								┢						
24.			T INII	I ER RECOR					L	25.	TITI	NG PEGG	<u> </u>		
SIZE TOP						MENT	SCREE	SCREEN		SIZE	TUBING RECOI			PACKER SET	
				**					_	2-7/8	\ "	7018'	•	· · ·	
									-	2-110	·	7010			
26. Perforation record	(inter	val, size, and nu	mber)				27 A	CID SE	HOT	FRAC	TURE, CEN	MENIT COI	2E7E 1	I	
	`	, ,	,	_				H INTE				ND KIND N			
1 SPF @ 5802-5959' Total 18 .42 holes										8000g 15% Ferchek SC Acid					
1 SPF @ 6351-6578' Total 20 .42 holes 2 SPF @ 6762-6919' Total 19 .42 holes *5802-6919'									159815g	SilverSt	im LT	Frac w/			
	9919	Total 19	.42 n								230167#	sand			
28.					<u>PRODUC</u>										
Date First Production Production Method (Flowing, gas lift, pumping - 1-3/4" X 26'							t, pumping - Size and type pump)					Well Status (Prod. or Shut-in) prod			
Date of Test 9/15/05		lours Tested 24	C	hoke Size	Prod'n For Test Perio	. 1	Oil - ВЫ. 56		Gas 235	- MCF	Water 168	- Bbl.	Gas - (Dil Ratio	
Flow Tubing Press.	C	Casing Pressure		alculated 24- our Rate	Oil - Bbl.		Gas -	MCF	Ī	Water -	Bbl.	Oil Gravity	- API -	(Corr.)	
			11	ou natt	56		235			168		38.4			
29. Disposition of Gas	(Sol	d, used for fuel	vented.	etc.)			1 200		L	100	Test Wit	nessed By			
Sold		J. J	, ·	= 7							M. Da	•			

30. List Attachments

C-103. C-104. C-107A. Deviation Report. Logs *See C-103 for additional detail

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Printed

david_stewart@oxy.com E-mail address

David Stewart

Sr. Reg Analyst Title

Date 11/4/05