Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-37216

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Trickey

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 2

2. Name of Operator: Occidental Permian Limited Partnership

9. OGRID Number 157984

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

10. Pool name or Wildcat: Skaggs Drinkard

4. Well Location

Unit Letter B : 660 feet from the north line and 1980 feet from the east line

Section 18 Township 20S Range 38E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3560'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Completion			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐**

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 11/9/05

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

NOV 2005

For State Use Only

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE _____

Conditions of Approval, if any:

TRICKEY 0002

07/19/2005 CMIC: Davis
Move in and Rig up Key pulling unit. Nipple up BOP. Rack and tally 2 7/8 tubing. Secure well. SDON.

07/20/2005 CMIC: Davis
RIH with 4 3/4(used) bit - bit sub - 6 3 1/2 od drill collars - top sub on 222 jts 2 7/8 tubing. Tagged up at 7356'. Pick up to 7353' and displace hole with 200 bll. 2% KCL water. POOH laying down 1 joint 2 7/8 tubing. Stand 220 joints in derrick. Stand drill collars. SDON.

07/21/2005 CMIC: Davis\Akselrili
Rig up Halliburton Wireline Service. RIH with logging tools. Pull CBL log from 7356' to 5000' in two passes. Second pass under 1000# pressure. POOH and lay down logging tools. RIH With select fire gun and gamma ray. Corrolate guns on depth and shot the Blinebry formation from 5802' - 5959'(18 holes) - Tubb formation from 6351' - 6578'(20 holes) and the Drinkard fromation 6762' - 6919'(19 holes) with 22.7 gram Titan charges (30" penetration) in 3 runs. Rig down Halliburton. SDON.

07/22/2005 CMIC: Davis
Well on vacumn. RIH with Baker 5 1/2 Model "G" RBP - Ret. Head and 5 1/2 Retrieve-a-matic packer on 30 jts 2-7/8 tubing. RBP kept setting. POOH and change out RBP. RIH with same BHA on 215 jts. 2 7/8 tubing to 7003.42'. Could not get RBP to set. POOH with 215 jts 2-7/8 and BHA. Change out RBP. RIH with BHA on 215 jts 2 7/8 tubing. Set RBP at 7003.42'. POOH with 10 jts 2-7/8 tubing and set packer at 6668.16'. SDON.

07/23/2005 CMIC: Davis
Rig up Halliburton. Hold Safety Meeting. Test Treating lines to 8500#. Held. Bleed off pressure. Open Tubing Valve. Break down the "Drinkard" formation" @ 3040# with 2% KCL water. Acidize with 3000 gal. 15% Ferchek Acid.Using 48 1.3 sg Ball Sealers to divert. Max Rate = 5.8 BPM. Avg.Rate = 5.1 BPM. Max press = 6210#. (Ball out)Avg. press = 3360#. Flush to formation with 2% KCL water. 5 min shut in pressure = 2307#.10 min shut in pressure = 2265#. 15 min shut in pressure = 2220#. Shut tubing in. Rig down Halliburton. Bleed down tubing. Unset packer. RIH latch onto and unset RBP. Move RBP up hole to 6632'. Test RBP to 1000#. Held. Set RBP. POOH and set packer at 6265'. Break down the "Tubb" formation @2717# with 2% KCL water. Acidize with 2500 gal. 15%Fercheck acid. Using 48 1.3 sg Ball Sealers for diversion. Max Treating pressure = 6200# (Ball out) Avg treating pressure = 3400#. Max rate = 5.8 BPM. Avg Rate = 5.5 BPM. Flush to formation with 2% KCL water. Shut in pressure 5 min. = 1981#. 10 min = 1880#. 15 min = 1790#. Close tubing Valve. Rig down Halliburton. Bleed pressure off tubing. Unset packer RIH and release RBP. Move RBP up to 6030'. Set RBP and test to 1000#. Held. Pull packer up to 5728' and set. Rig up Halliburton. Break the Blinebry perfs @ 3240# with 2% KCL water. Acidize with 2500 gal. 15% Fercheck acid. Divert with 48 1.3 sg Ball Sealers. Max Pressure 6000# at Ball out. Avg treating pressure = 3630#. Max rate = 5.7 BPM. Avg rate = 5.3 BPM. Flush to formation with 2% KCL water. Shut in pressure 5 min. = 2646#. 10 min. = 2612#. 15 min = 2594#. Shut in tubing. Rig down and release Halliburton. Bleed off tubing pressure. Unset packer. RIH, latch onto and unset RBP. POOH with 2 7/8 tubidng, packer and RBP. Secure well. SD. SI till Monday

07/26/2005 CMIC: Davis
Slight Blow on well. Unload and rack 226 jts. 3 1/2 od - 9.30# L-80 frac string. Change out tubing rams in BOP to 3-1/2. Rig up Pierce Pipe Testing. Test in hole with 5 1/2 Baker Model "M" Reliant packer - 2.25 profile - L-10 on/off tool on 214 joints of 3 1/2 tubing. (test tubing to 8000# below slips). Rig down Pierce Pipe Testing. Set packer at 6679' in 18000 # compression. Secure well. SD.

07/27/2005 CMIC: Davis
SI waiting on Halliburton to get equipment to frac.

07/28/2005 CMIC: Davis
SI waitin on Halliburton for frac crew.

07/29/2005 CMIC: Davis
Waiting on Halliburton for frac crew.

07/30/2005 CMIC: Davis
Rig up Halliburton. Pressure up Backside to 1000#. Frac well per Halliburton's recommendation. Max. Treating pressure = 8127#. Avg. Treating pressure-5814#. Max rate = 43.5 BPM. Avg. rate 40 BPM. Pumped 73251# proppant Flush to top perf. Total 1367 bbls fluid. Rig down Halliburton. Rig up Pro wireline. Run blanking plug and set in profile nipple. Get of on/off tool. POOH with tubing. RIH with Baker 5 1/2 Big Bore loc-set pkr.-8'-2 7/8 tubing sub-5 1/2 Baker Retrieve -a-matic pkr on 197 jts 3 1/2 tubing. Set packer at 6166'. Pressure up Backside to 1000#. Rig up Halliburton. Frac the Tubb formation per Halliburtons recommendation. Max Treating press=7300#. Avg Treating press =5884#. Max rate =45.3 BPM. Avg rate=41 BPM. Pumped 73031# proppant

Flush to top perf. Total 1132.52 bbls fluid Rig down Halliburton. Rig up Pro Wire line. RIH with blanking plug and set in profile nipple. Bleed pressure off tubing. Get off on/off tool. POOH to 5660'. (181 jts) set packer. Rig up Halliburton. Pressure up Backside to 1000#. Frac the Blinebry formation Max Treating pressure=7922#. Avg Treating pressure=6732#. Max rate=62.4 BPM. Avg rate=39.4 BPM. Pumped 83885# proppant Flush to bottom of packer. Total 1305.6 bbls fluid Close well in. Rig down Halliburton. SD.

07/31/2005

SI till Monday

08/02/2005 CMIC: Davis

Tubing on vacumn. 0 pressure on casing. Release packer. POOH laying down 3 1/2 tubing and packer. Change out tubing rams in BOP. RIH with 4 3/4 blade bit -bit sub-6 3 1/2 od drill collars-top sub on 179 jts 2 7/8 tubing. Tagged up at 5986'. Hook up to clean out sand. Est. circulation with 60 bbls. 2% KCL water. Wash out sand from 5986' to 6166'. CHC. Rig down swivel. POOH with 71 jts total of 2 7/8 tubing to 5343'. SION

08/03/2005 CMIC: Davis

0 pressure on tubing. 150# on csg. Bleed off casing pressure. Finish TOOH with 2 7/8 tubing, drill collars and bit. RIH with Ret. Head for packer on 189 jts 2 7/8 tubing. Tag up at 6166'. Hook up to clean out. Establish circulation with 70 bll. 2% KCL water. Circulate gas out of well. Wash over top of packer. Latch onto packer and unset. Rig down swivel. POOH with tubing and packer. RIH with 4 3/4 blade bit-bit sub-6 3 1/2 drill collars - top sub on 196 joints. Tag up on sand at 6520'. Hook up to clean out sand. Establish circulation with 60 bll. 2% KCL water. Clean out sand from 6520' to 6679'. CHC. Rig down swivel. POOH with 66 joints 2 7/8 tubing to 5376'. SDON.

08/04/2005 CMIC: Davis

0 on tubing. Casing on vacumn. Finish POOH with 2 7/8 tubing - drill colars and bit. RIH with Ret. Head for packer on 206 joints 2 7/8 tubing. Tagged up at 6679'. Hook up to clean out. Establish circulation with 80 bll. 2% KCL water. Wash sand off top of packer. Latch onto and release packer. Rig down Swivel. POOH with tubing - Ret. head and packer. RIH with 4 3/4 blade bit – bit sub-6 3 1/2 od drill collars-top sub on 219 joints 2 7/8 tubing. Tag up at 7276'. POOH with 60 joints 2 7/8 tubing to 5376'. SDON.

08/05/2005 CMIC: Davis

0 pressure on tubing. 50# on backside. Bleed off pressure to rev. pit. Finish POOH with 2 7/8 tubing. lay down drill collars. RIH with 3 5/8 od Dump Valve - 1 jt. 2 7/8 tubing - 3 1/8 od DeSander - 2 3/8 seating nipple - 38 jts. 2 7/8 tubing - 5 1/2 X 2 7/8 TAC - 176 jts 2 7/8 tubing. Nipple down BOP. Set TAC in 18000# tenshion. Flange well up. Secure well. SDON.

Disc.	Length	Total
KB	19.00	19.00
176 jts 2 7/8 tubing	5704.10	5723.10
5 1/2 X 2 7/8 TAC	2.80	5725.90
38 jts 2 7/8 tubing	1231.39	6957.29
2 3/8 seating nipple	1.10	6958.39
6' X 2 7/8 Tubing Sub	6.28	6964.67
3 1/8 od Cavins DeSander	20.20	6984.87
1 jt. 2 7/8 tubing	32.36	7017.23
3 5/8 od Dump Valve	.90	7018.13

08/06/2005 CMIC: Davis

0 on pressure on tubing. 50# on casing. Bleed off casing pressure. RIH with 3' X 1" sand screen-2 X 1 3/4 X 26' pump # OEP-010 - 184 3/4 rods-92 7/8 rods -6' X 7/8 rod sub-1 1/2 X 26' polish rod-1 3/4 X 16' Liner. Seat pump. Space well out. Pressure test pump to 500#. Held. Long stroke pump and pressure up to 500#. Good pump action. RDMO

1 - 1 1/2 X 26' polish rod
1 - 1 3/4 X 16' Liner
1 - 6' X 7/8 rod sub
92 - 7/8 rods
184 - 3/4 rods
1 - 2 X 1 3/4 X 26' pump # OEP - 010
1 - 3' X 1" Sand Screen

08/07/2005 CMIC: Davis

Waiting on Beam Unit.

08/09/2005 CMIC: Davis
Set Lufkin C-640-365-144 w/ 60 HP motor.
08/10/2005 CMIC: Davis
Set generator and hook up motor controller. Finished hooking up flowline.
08/12/2005 CMIC: Davis
16 hr test 176 BO, 609 BW, 361 MCF Running 100% on POC. Left well on test.
08/13/2005 CMIC: Davis
24 hrs 212 BO, 370 BW, 554 MCF. Left well on test switched well to POC.
08/24/2005 CMIC: Davis
24 hrs test 86 BO, 213 BW, 230 MCF gas running 98% on POC.
08/25/2005 CMIC: Davis
24 hrs 83 BO, 195 BW, 244 MCF well running 90% on POC.
08/29/2005 CMIC: Davis
24 hrs test 70 BO, 166 BW, 217 MCF gas running 100% on POC.
08/30/2005 CMIC: Davis
24 hrs test 78 BO, 182 BW, 222 MCF gas running on POC 100%.
08/31/2005 CMIC: Davis
23 hrs test 68 BO, 164 BW, 237 MCF running on POC.
09/01/2005 CMIC: Davis
24 hrs 70 BO, 165 BW, 232 MCF gas
09/02/2005 CMIC: Davis
24 hrs 62 BO, 151 BW, 233 MCF gas running 96% on POC
09/03/2005 CMIC: Davis
24 hrs 64 BO, 157 BW, 222 MCF gas running 100% on POC
09/04/2005 CMIC: Davis
24 hrs 66 BO, 162 BW, 228 MCF gas running 99% on POC
09/05/2005 CMIC: Davis
24 hrs 70BO, 166 BW, 223 MCF gas running 99% on POC
09/06/2005 CMIC: Davis
24 hrs 67 BO, 171 BW, 219 MCF gas running 99% on POC
09/07/2005 CMIC: Davis
24 hrs 66 BO, 177 BW, 220 MCF gas running 99% on POC
09/09/2005 CMIC: Davis
24 hrs 59 BO, 163 BW, 222 MCF gas running 100% on POC
09/11/2005 CMIC: Davis
24 hrs 64 BO, 166 BW, 228 MCF gas running 98% on POC
09/12/2005 CMIC: Davis
24 hrs 65 BO, 186 BW, 236 MCF gas running 100% on POC
09/15/2005 CMIC: Davis
24 hrs 56 BO,168 BW, 235 MCF running 100% on POC.