| Subtitit 3 Copies To Appropriate District   | State of New Mexico  |                        |                 | Form C-103   |
|---|--|------------------------|-----------------|--|
| Office <u>District I</u>  | Ce Danier Minimals and Material Danier   |                        | urces           | May 27, 2004   |
| 1625 N. French Dr., Hobbs, NM 88240   |  |                        |                 | WELL API NO.<br>30-025-37478   |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION   |  |                        | ION             | 5. Indicate Type of Lease  |
| District III 1220 South St. Francis Dr.   |  |                        |                 | STATE FEE  |
| <u>District IV</u>  | Santa Fe   | , NM 87505             |                 | 6. State Oil & Gas Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  | <u> </u>   |                        |                 | V-7274   |
|   | ES AND REPORTS ON  |                        |                 | 7. Lease Name or Unit Agreement Name   |
| (DO NOT USE THIS FORM FOR PROPOSA<br>DIFFERENT RESERVOIR. USE "APPLICA  |  |                        | TO A            | Snapper State  |
| PROPOSALS.)   |  |                        |                 | 8. Well Number 11  |
| 1. Type of Well: Oil Well Gas Well Other  2. Name of Operator   |  |                        |                 | 9. OGRID Number  |
| Mack Energy Corporation   |  |                        |                 | 013837   |
| 3. Address of Operator  |  |                        |                 | I 0. Pool name or Wildcat  |
| P. O. Box 960 Artesia, NM 88211-0960  |  |                        |                 | Hume Queen West  |
| 4. Well Location  | 220  | Month                  |                 | 220  |
| Unit Letter D 14  | feet from the  |                        | ne and<br>33E   | 330 feet from the West line  |
| Section14   | Township 1   |                        |                 | NMPM County Lea  |
| I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4194' GR  |  |                        |                 |  |
| Pit or Below-grade Tank Application or Closure  |  |                        |                 |  |
| Pit typeDepth Groundwat   | erDistance from near   | rest fresh water well_ | Dist            | tance from nearest surface water   |
| Pit Liner Thickness: mil  | Below-Grade Tank: Vol  | ume                    | bbls; Con       | nstruction Material  |
| 12. Check A   | propriate Box to Ind   | licate Nature of       | Notice,         | Report or Other Data   |
|   |  |                        |                 |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON   | DEME                   | SUB<br>DIAL WOR | SEQUENT REPORT OF:   |
| TEMPORARILY ABANDON   | CHANGE PLANS   | . =                    |                 | K  |
| PULL OR ALTER CASING  | MULTIPLE COMPL   |                        | G/CEMEN         | · · · · · · · · · · · · · · · · · · ·  |
|   |  |                        |                 | The Control of the Co |
| OTHER: Change casing string   | etad aparations (Classic   | OTHER                  | ₹:              |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.                  |  |                        |                 |  |
| Mack Energy Corporation proposes to change the casing string on the Snapper State #11. We are proposing to drill a 12 1/4" hole   |  |                        |                 |  |
| to 1520', run 8 5/8 casing and cement. Drill a 7 7/8" hole to 4750', run 5 1/2" casing and cement.  |  |                        |                 |  |
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|   |  |                        |                 |  |
|   |  |                        |                 |  |
|   |  |                        |                 | - Goreston   |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan |  |                        |                 |  |
| SIGNATURE Jeny W.   |  | FITLE Production       | Clerk           | DATE 11/17/2005  |
| Type or print name Jerry W. Sherrel   | LE-1   | mail address: jerrys   | s@macker        | nergycorp.com_pTelephone No. (505)748-1288   |
| For State Use OnI   |  | F                      | ETROLE          | UM ENGINEER elephone No. (505)748-1288   |
| APPROVED BY:  |  |                        |                 | DATE 2 1 2005  |
| Conditions of Approval (if any):  | The state of the s | TITLE                  |                 | DATE = 2000  |

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