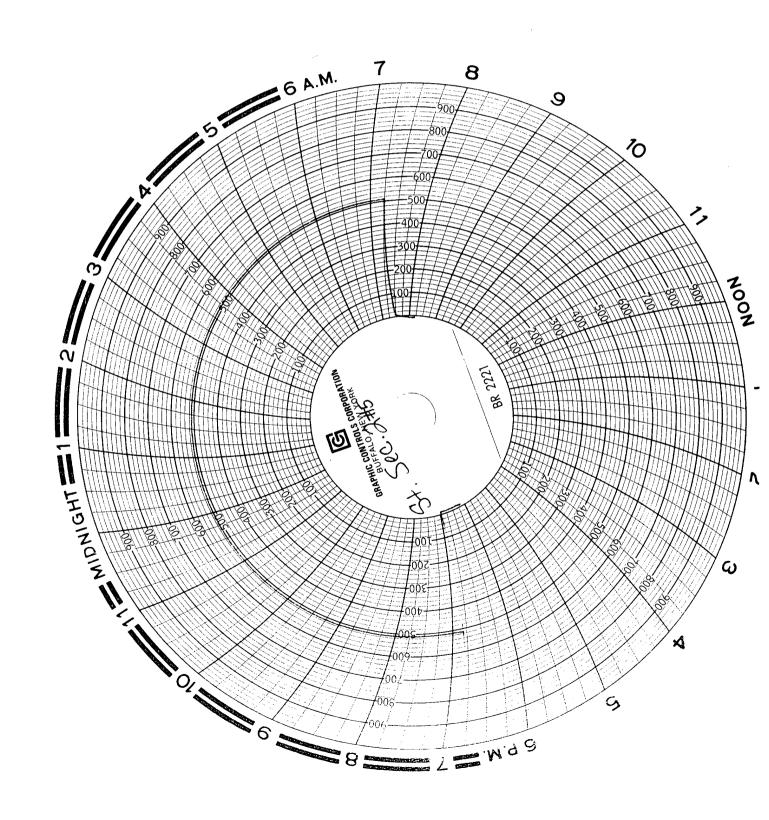
Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Winterars and Natural Resources	WELL API NO. 30-025-06371
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		State Section 2
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
	Gas Well Other	8. Well Number 5
2. Name of Operator Apache Corp.		9. OGRID Number 00873
3. Address of Operator 6120 Sout	h Yale, Suite 1500	10. Pool name or Wildcat
Tuisa, OK	74136-4224	Wantz; Abo
4. Well Location Unit Letter T:	1880 feet from the South line and	560 Seat Secretal Word 11
Section 2	feet from the South line and Township 21S Range 37E	
Beetion 2	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3483' DF	
Pit or Below-grade Tank Application on		
Pit type Depth to Groundwa Pit Liner Thickness: mil		Distance from nearest surface water
		Construction Material
12. Check A	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WO	
LEWI CIVALLE ADVISOR	CHANGE PLANS COMMENCE L	DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
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OTHER:	☐ OTHER:TA Sta	atus [X]
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